NO. OF CUPIES RECEIVED			
		CONFLEXATELY COMPLETING	Form C-164
SANTA FE	REQUEST	FOR ALLOW BLE AND	Supersedes Old C-104 and C-11 Effective 1-1-05
U.S.G.S. LAND OF FICE	AUTHORIZATION TO TR	AND AND OR FOIL AND NATURAL (BAS
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
TENNECO OTL COMPANY			
Box 1031, Midland, 1			
Reason(s) for filing (Check proper be New Well	Chauge in Transporter of:	Other (Elease explain) Effective 1-1	<i>"</i> /7
Recompletion	CII Dry G	728 L	ter (da
Change in Ownership X	Casinghead Gas Conde	nanto LII	
If change of ownership give name and address of previous owner	KERN COUNTY LAND CONTA	MY, Box 1031, Midland,	Texas 79701
DESCRIPTION OF WELL ANI	LEASS Lease No. Well No. Pool M	ma lankala Caustian	Kind of Lease
State 36		Mar (Delawere)	State, Federal or Foo State
Unit Letter <u>B</u> ; 543	.6 Feet From The North Li	ne and 1448 Feet From	The East
Line of Section 36 T	ownship 265 Range 3	25 , NMPM,	Lea County
DESIGNATION OF TRANSPOR	NTER OF OIL AND NATURAL G	Actives (Give address to which appro	ved capy of this form is to be sent)
Texas New Mexico Pipe Name of Authorized Transporter of C Phillips Pet. Corp.	Line Company asinghead Gas X or Dry Gas	1510 P. C. Box., Mid Andress (Give address to which appro 1057 Address Bldg., Bar	
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually counseted? Wh	en
If this production is commingled w	\mathbf{F} 36 265 $\mathbf{32E}$ with that from any other lease or pool,		Nov., 1959
COMPLETION DATA Designate Type of Complet	on (Y)	New Wall Worksver Deepen	Plug Back Same Kesty, Diff. Resty,
Date Spudded	Date Compl. Fleady to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Freducing Formation	Nop Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASINO, AN	O CERENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST FOR ALLOWARDLE (Test must be other recovery of solal volume of load oil and must be equal to a able for this depth or be for fill 24 hours) Date First New Cil Run To Tonks Date of Test			
Length of Test	Tubing Pressure	Caring Pressure	Choke Size
Actual Prod. During Test	O:l-Bbls,	Wuter - Bbls.	Gas • MOF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Continuate/MUCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casiny Preseuro	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED 1	, 19, 19
above is true and complete to th	e boot of my knowledge and Follof	Dry Land Port	Mary -
S. A.		This fear is to be filed in c	compliance with RULE 1104.
1010 1020 3.C	B. K. Stode	It this is a request for allow	while for a newly drilled or deepened nied by a tabulation of the deviation
<u>Clerk, Gene</u>		tests talks on the well in account	
(T. Jenuary 21,	1.97 <u>]</u> .] able or new and recompleted we	
		well nine er nember, er transport	on or other such change of condition.