NUMBER OF	DISTRIBUTION								
FILE U.S.G.S. LAND OFFIC			NEW MEXICO				HOBB:	S OFF	FORM C-10
TRANSPORTE PROPATION OPERATOR	GAS	(Subm	MISCELL	ANEO	US REF	PORTS	ON WELL	S	
Name of Co	mpany		vo appropria	Addi		as per C	ummission R	lule 11	08)
Lease	Kern Cou	inty Land Co	T	nit Latte	207 7	J Townshi	er, Mic.		
State Date Work F		Pool	3	B	36	n lownshi	2 6 \$	Ra	^{nge} 32 E
	5-64	E1 Ha	r Delawar	6		County	Lea		
Beginn	ing Drilling Opera	THIS IS	A REPORT OF asing Test and C	: (Chec					
Pluggi			emedial Work	ement j		Other	•	7 4 6 4	
Detailed acc	ount of work done	, nature and quantity	of materials use	d, and re	esults obta	ined.	'lunger	LITE	
Vitnessed by	T. D. W.		Position		lo	Company			
Witnessed by	J. F. Wilk		Man	ager		Company Har c	old Brow	m Co	•
	J. F. W11h		Man OW FOR REME	DIAL	ORK RE	Haro	old Brow	n Co	•
) F Elev.	J. F. W11k	FILL IN BEL	Man	DIAL	ORK RE	Haro PORTS O	NLY		
	J. F. Wilk	FILL IN BEL	Man OW FOR REME ORIGINAL PBTD	WELL 1	WORK RE	Producing	NLY Interval	Co	Ompletion Date
) F Elev. 3115	J. F. W11k	FILL IN BEL	Man OW FOR REME ORIGINAL PBTD	WELL 1	ORK RE	Producing	NLY Interval	Co	ompletion Date 0-18-59
Tubing Diame 2-3/ Perforated Int	J. F. Wilk T D ter 8 " erval(s) 4617-4	FILL IN BEL 4721 Tubing Depth 4618	Man OW FOR REME ORIGINAL PBTD	WELL I	NORK REDATA	Producing 4617-	NLY Interval	Co ing Dep	ompletion Date 0-18-59
OF Elev. 3115 Tubing Diame 2-3/	J. F. Wilk T D ter 8 " erval(s) 4617-4	FILL IN BEL 4721 Tubing Depth 4618	Man OW FOR REME ORIGINAL PBTD	WELL 1 4685 Oil Stri	ng Diamet	Producing in 617-er	NLY SInterval Oil Str	Co ing Dep	ompletion Date 0-18-59
F Elev. 3115 ubing Diame 2-3/erforated Integrated Inte	TD ter 8tt erval(s) 4617-4	4721 Tubing Depth 4618	Man OW FOR REME ORIGINAL PBTD RESULTS O	Produci	ng Diamet	Producing 4617.	NLY SInterval Oil Stri	Co 1 ing Dep 47	Ompletion Date 0-18-59 th 21
Tubing Diame 2-3/ Perforated Int	ter 811 erval(s) 4617-4 None Date of Test	FILL IN BEL 4721 Tubing Depth 4618 638 Oil Production BPD	Man OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	Produci F WORK	ng Diamet	Producing 4617-er	NLY SInterval Oil Str	Co 1 ing Dep 47	Ompletion Date 0-18-59
DF Elev. 3115 Tubing Diame 2-3/ Perforated Int Open Hole Int Test Before Workover After	J. F. Wilk ter 8 # erval(s) 4617-4 erval None Date of Test 6-17-64	FILL IN BEL 4721 Tubing Depth 4618 638 Oil Production BPD 21.2	Man OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc	Produci F WORK	ng Diamet 45/2 ng Format ie Lawa (OVER	Producing 4617- er ion(s) re San oduction	NLY SInterval Oil Stri	Co. 1 ing Dep 47	ompletion Date 0-18-59 th 21 Gas Well Potential
DF Elev. 3115 Tubing Diame 2-3/ Perforated Int Open Hole Int Test Before Workover After	TD ter 8" erval(s) 4617-4 Pate of Test 6-17-64	FILL IN BEL 4721 Tubing Depth 4618 638 Oil Production BPD 21.2 40.0	Man OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	Produci F WORK	ng Diamet LESS NORK RE DATA ng Diamet LESS Ng Format LESS Water Properties B F	Producing 4617- er ion(s) re San oduction	GOR Cubic feet	Co 1 ing Dep 47	Gas Well Potential
Test Before Workover	TD ter 8" erval(s) 4617-4 Pate of Test 6-17-64	FILL IN BEL 4721 Tubing Depth 4618 638 Oil Production BPD 21.2	Man OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	Produci F WORK	ng Diamet LESS NORK RE DATA ng Diamet LESS Ng Format LESS Water Properties B F	Producing 4617- er ion(s) re San oduction	GOR Cubic feet	Co 1 ing Dep 47	Ompletion Date 0-18-59 th 21 Gas Well Potential
DF Elev. 3115 Tubing Diame 2-3/ Perforated Int Pen Hole Int Test Before Workover After Workover	TD ter 8" erval(s) 4617-4 Pate of Test 6-17-64	FILL IN BEL 4721 Tubing Depth 4618 638 Oil Production BPD 21.2 40.0	Man OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	Produci F WORK tion D I here to the	ng Diamet LESS ng Format OVER Water Presented by certify best of my	Producing 4617- er ion(s) re San oduction	GOR Cubic feet	Co 1 ing Dep 47	Gas Well Potential
DF Elev. 3115 Tubing Diame 2-3/ Perforated Int Den Hole Int Test Before Workover After Workover	TD ter 8" erval(s) 4617-4 Pate of Test 6-17-64	FILL IN BEL 4721 Tubing Depth 4618 638 Oil Production BPD 21.2 40.0	Man OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	Produci F WORK I here to the	ng Diamet List Ing Format List OVER Water Properties Bright Oby certify best of my	Producing 4617- er ion(s) re san oduction b that the inty knowledge	GOR Cubic feet	Golding Dep 47 /Bbl 37 on above	Gas Well Potential MCFPD