		0					(Novined 1/1/ (Perm C-1
	┽╍┼╼┼			NEW MEXI	CO OIL CON	SERVATION	COMMISSION
				31 2 2		New Merico	
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					WELT	RECORD	FM 2 54
	\uparrow		-			NECOND	
	+-+-+		Mail to D	District Office. Of	Contervation (Immision to	which Form C-101 was sent
	1 1 1		i merci citati	twenty days arees	completion of v	Cil. Follow instru	ictions in Pulse and Domilas
LO	AREA 640 CATE WELL	ACRES CORRECTLY			a Quinturli	CATE, 11 8	tate Land submit 6 Copies
	HILL &	MEEKER				State	36
	2						36
Well No	at mat	, in	14 of INE		30 	26S	, <u>r</u>
ULLUE	SI3.6	<u>60</u>	Ni a de la	Pool,	Lea		
Vell is	26	feet fro	m. AOF GA	line and.	1 448	feet fro	m. East
Section.	<u> </u>] Aatab	If State Land the Oil	and Gas Lease No	. is	5622	
rilling Co	ommenced	UCTOD	er o,	., 19 <u>59</u> Drilli	ng was Complete	d	tober 14. 19 5
ame of E	Prilling Cont	ractor TOM	Brown Dril	ling Compa	ny		
ddress		Tann Da	VINES & LOA	n Blag., I	idland,	Cexas	
levation a	bove sea leve	el at Top of Tu	bing Head	310 <u>8</u>	The is	nformation given	is to be kept confidential us
••••••		*******	, 19				
			C	IL SANDS OR 2	ONES		
. 1, from	4617	7	to	No. ·	ł, from	****	to
o. 2, from	l		to	No. !	, from	*******	to
o. 3, from	1		to		, from		to
clude dat	a on rate of	water inflow a	IMPO nd elevation to which	RTANT WATER			
						6	
. 2, from	•••••••••••••••••••••••••••••••••••••••		to			Icet	
). 3, from	•••••••••••••••••••••••••••••••••••••••		to	•••••••••••••••••••••••••••••••••••••••		ICCI	
. 4, from			to			icet	
			••••			ieet	
				CASING RECO	RD		
SIZE:	WEIG PER F		VOR ED AMOUNT	KIND OF Shoe	CUT AND PULLED FROM	PERFORATIO	NS PURPOSE
3 5/8	24#	Ne	w 355 i	Larkin	-0	-0-	·
1/2	9.5	Ne	w 4713	Larkin	0	1.630	
				TIGLATH	-0-	4617 - 4	527
					, <u>and an </u>		
SIZE OF	SIZE OF	WHERE		AND CEMENT	NG RECORD		
HOLE	CASING	SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
	8 5/8	366	150	Pump	9.	.6 1(00 sks gel
1			225 reg &	Pump	10	70	sks gel & 50 s
	4 1/2	4721					BRB KOT & 50 B
	4 1/2	4721	25 latex				Verch
	4 1/2	4721		BODUCTION A			itarch
	4 1/2		RECORD OF 1	BODUCTION A		ION	
3/4		(Record)	RECORD OF 1 the Process used, No	. of Qts. or Gals.	used, interval i	ION	
3/4	ated 46	(Record) 217 - 462	RECORD OF 1 the Process used, No	. of Qu. or Gals. •2 slim je	used, interval (ts per f o	ION reated or shot.) Oto Swab	bed well 2 runs

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------Result of Production Stimulation.....

CORD OF DEELSTEM AND SPECIAL T. ł

If drill-stem or other special tests or deviation succeys were made, submit report on separate sheet and attach hereto

				COOLS	JSED				
Dotomy tools were	e used from	0 fee	et to.	4721	feet,	and from		feet to	feet.
Cable tools were	used from	fee	et to.		feet,	and from		feet to	feet.
Cable tools were				PRODUC					
					1100				
Put to Producing	ootobe	r 18,		, 19 .5.9					
OIL WELL: 7	The production d	uring the first 24	hour	s was	.96	barrels o	f liq	uid of which 100	
v	was oil;	% w	as em	ulsion;		% water; and	l	% was sedir	nent. A.P.I.
	Gravity								
GAS WELL:	The production d	uring the first 24	hou	s was		M.C.F. plus			barrels of
1	liquid Hydrocarb	on. Shut in Press	u 1c	lbs.					
	Shut in							÷	
PLEASE I	NDICATE BEL	OW FORMATI	ON 1	COPS (IN CON	FORMA	NCE WITH GE	OGF	RAPHICAL SECTION OF	STATE):
	. 1	Southeastern Ne				r'		Northwestern New Me	
T. 235. RI	ustler		Τ.	Devonian			Т.	•	
T Salt	·	949	Г.	Silurian			Т.	Kirtland-Fruitland	
B. Salt		4321	Т.	Montoya			Т.	Farmington	
T. XXX. LA	nar	4578	Т.	Simpson		······	Т.	Pictured Cliffs	
T. XXXXX I	Del Sand	4617	Τ.	McKee			Т.	Menefee	
			Т.	Ellenburger			Т.	Point Lookout	
			Τ.	Gr. Wash		······	Т.	Mancos	
······································							т	Dakota	

	Queen	~ .			
Г	Grayburg	Τ.	Gr. Wash	Т.	Mancos
 ri	San Andres	т	Granit	Т.	Dakota
	Glorieta	T.		Т.	Morrison
Γ.	Glorieta	1.		T	Bonn
Г.	Drinkard	Т.		1.	r enn.
Г.	Tubbs	Т.		Т.	
		T		Т.	
1.	Abo Penn	T		Т.	
Τ.	Penn	1.		т	
T.	Miss	Т.		1.	
			DODARATION DECODD		

FORMATION RECORD

0 113 113 Caliche & surface sadd 113 543 430 Sand, shale & gravel 543 949 406 Anhydrite, shale & gravel 949 2660 1711 Salt & Anhydrite 2660 3112 452 Anhydrite 3112 3452 340 Salt 3452 3772 320 Anhydrite	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
3772 3942 170 Salt 3942 4044 102 Anhydrite 4044 4321 277 Salt 4044 4321 277 Salt 4044 4321 277 Salt 40321 4578 257 Anhydrite 4578 4617 39 Black Shale 4617 4721 104 Sand	113 543 949 2660 3112 3452 3772 3944 4321 4578	543 949 2660 3112 3452 3772 3942 4044 4321 4578 4617	430 406 1711 452 340 320 170 102 277 257 39	Sand, shale & gravel Anhydrite, shale & g Salt & Anhydrite Anhydrite Salt Anhydrite Salt Anhydrite Black Shale Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far Company or Operator. HILL & MEEKER Name. HILL & MEEKER

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