## NEW XICO OIL CONSERVATION COMMY ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				0/59
N'F ARF 1	HFRFRV D	FOURST	(Place)	te)
HILL	& MEEKE	R	State 36 , Well No 3 , in NW 1/4 N	
( <b>C</b> o	mpany or Op	erator)	(Lease) Well No	£ 1/4,
B Undt L∕	Sec	36	T 26S R 32E NMPM, Undesignated	Pool
Lea			County. Date Spudded 10/6/59 Date Drilling Completed 10/	71./CO
Pleas	se indicate l	location:	Elevation 3115 D.F. Total Depth 4721 PBTD 46	85
D	C B	• A	Top Oil/Gas Pay 4617 Name of Prod. Form. Delaware Sand	
			PRODUCING INTERVAL -	
E	F G	H	Perforations 46171-46271	
	-   "		Open Hole Depth Depth Casing Shoe 1721 Tubing 160	0
L	KJ	+ -	OIL WELL TEST -	
	A J	I	Natural Prod. Test: 811.96 bls.oil, -0 bbls water in 211 hrs, 0 min	Choke
<u>,                                     </u>			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo	. 512e
M	NO	P	load oil used): bbls.oil, bbls water in hrs, min. Si	ioke
			GAS WELL TEST -	. ze
			Natural Prod. Test:	
ibing ,Cast	ing and Ceme	nting Recor	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	<del></del>
Size	Feet	Sax	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:	
2 3/8	<b>46</b> 00		Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:	<del></del>
4 1/2	4721	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o	
			sand):	II, and
8 5/8	355	150 o	Press. Press. oil run to tanks /0/18/59	<del></del>
			Gil Transporter Cactus Petroleum Inc.	
			Gas Transporter Pagos Petrolaum Company	
marks:	This is	a nat	tural well - No treatment.	
	••••••••••••	••••••		
	AC. 43.3	•		********
	certify tha	t the infor	ormation given above is true and complete to the best of my knowledge.	
proved	Octob	er 20,	1959 HILL & MEEKER	
011	001000		(Company or Operator)	
OIL	CONSER	VATION	COMMISSION By: 4/ (Annung (Signature)	
	2-2-3			
	************************	<del></del>	Title Production Clerk Send Communications regarding well to:	
e	••••••••••••••••••••••••••••••••••••••	,újh	Name HILL & MEEKER	
	•			
			Address 519 Midland Savings & Loan	Bldg.