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	LAND OFFICE		
	TRANSPORTER	OIL	
	OPERATOR		
	PRORATION OFFICE		
	Operator		
	TENNECO_OIL_COMPANY		
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	DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO CIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OR AND NATURAL GA		Form C-1C4 Supersides Old C-104 and C-1 Effective 1-1-65	
I .	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE Operator	ANSPORTER OIL GAS ERATOR DRATION OFFICE			
	TENNECO OIL COMPANY				
	ox 1031, Midland, Terms 75701				
	Reason(s) for filing (Check proper bo: New Well	Change in Transporter of:			
	Recompletion Change in Ownership X	Oil Dry Gas Effective 1-1-71 Casinghed Gas. Condensate			
	If change of ownership give name and address of previous owner		PANY, Box 1031, Midland	d, Texas 79701	
ì.	DESCRIPTION OF WELL AND	LEASE			
	State 36		Name, including Formulan El Mar(Delaware)	Kind of Lease State, Federal or Fee State	
	Unit Letter E ; 542	Feet From The South	Line and 330 Feet Fro	om The West	
	Line of Section 36 To	waship 265 Range	32E , nmpm,	Lea County	
Ι.	DESIGNATION OF TRANSPORT	TER OF CH. AND NATURAL.	CAS		
	Texas New Mexico Pipe	Line Company	Box 1510, Midland,	proved copy of this form is to be sent) Texas 79701	
	Name of Authorized Transporter of Car Phillips Petroleum Cory			proved copy of this form is to be sent) Bartlesville, Okla. 74003	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. F 36 265 321	is yas actually connected?	When	
	If this production is commingled with COMPLETION DATA	th that from any other lease or po	ool, give commaingling order number:	August, 1959	
	Designate Type of Completion	on $= (X)$ Gas well	1 New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Copth	P.B.T.D.	
	Elevations 'DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Od/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUZNES, CASING, A CASING & TUBING \$125	ONE CONCERTING ARCORD DEPTH SET	SACKS SENSON	
Ì			DACTROCI	SACKS CEMENT	
1					
L '	TEST DATA AND REQUEST FO	I ON ALLOWABLE (Test mail b	e after recovery of total valume of land o	ill and must be equal to an exceed top allow-	
1	OIL WELL Date First New Oil Run To Tanks	able for this	Producting Method (Flaw, pump, gas	il and must be equal to or exceed top allow. lift, etc.)	
-	Length of Test	Tubing Pressure	Casing Prenoute	Choke Size	
-	Actual Prod. During Test	O(1-BL)s,	Woter-Bhis.		
			1,0ver - 32.8.	Gas * MOF	
	GAS WELL Actual Prod. Test-MCF/D				
		Length of Test	Bbla. Condessate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Castry Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the OU Contraction Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief. B. K. Saody (Signary) Cherk, General (Title) January 21, 1971 (Date)				Maria	
			SUPPRY		
				compliance with FULE 1104.	
			If this it a request for eller wall, this form must be accomp	wable for a newly drilled or despended and by a tabulation of the deviction	
			tests tolers on the well in according to this form to	ordance with RULE 111. must be filled out completely for allow-	
			Fill out only Sections I.	voils. II, III, and VI for changes of owners sten or other such change of condition.	

Fill est only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Supercia Forms C-104 must be filed for each pool in multiply possibles do not be.