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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

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OTHER 2. Name of Operator Kern County Land Company State 36 Serial Tree State 36 9. Well No. 4. Location of Well Unit LETTER E 330 FECT FROM THE West LINE AND 542.3 THE Fast LINE, SECTION 36 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PARTORM REMEDIAL WORK CHANGE PLANS OTHER OTHER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1703. 6-8-70: Spotted acid and perforated 4603-23. Broke down and treated perfs W/750 gal. 15% acid and ball sealers, followed by 15,000 gal. gelled oil and 6-9-70: Put well to pumping load oil. 6-17-70: Pumped 64 BLO and 52 BNWPD. Lack 389 BLO.		
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Lack 309 BLU.		
/-16-/0: Pumped 19 BO & 22 BWPD.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
PRODUCTION ENGINEER June 19, 197)	
DATE DATE		

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