NUMBER OF	COPIES RECEIVED									
SANTA FE	DISTRIBUTION				7 22 <b>2</b> .					
#1L E U. S. G. S.								COMMISSIO		FORM C-10 (Rev 3-55)
LAND OFFIC	OIL	-   -		MISCE	LLANEO	US REP	ORTSHE	WELLS	E 0. C	. C. (NOV 0-33)
PROBATION	GAS OFFICE									
OPERATOR			(Subn	nit to appro	priate Distr	ict Office	as per	Ambesia De	)e i fb	<sub>6</sub> p4
Name of Co		_			Addr			· · · · · · · · · · · · · · · · · · ·		······································
Lease	Kern	Cou	nty Land					r, Midla		
Lease	State 3	6		Well No.	Unit Lette	Section 36	Township	ล ล <b>6</b> ล	Ran	
Date Work I			Pool	1 *			County	a05		<b>3</b> 2.9
7-1	0-64		El R	ar Dela	gare		•	Lea		
- D :	· D.III 6				T OF: (Chec		e block)			
l					and Cement Jo	op [	T Other (	Explain):		
Pluggi				emedial Work		In	tall ;	lunger :	lift	t
Detailed ac	count of work	one, na	ture and quantity	of materials	s used, and re	sults obtain	ned.			
7-10-	54 Pick	ed u	p on tubi	ng, sva	ing pach	e fre	i. In	stalled	sta	anding valv
										Returned
						a . a It ci	COL MI	du contr	01 .	Returned
	to p	ro <b>a</b> u	ction on p	plunger	Lift.					
W	·									
Witnessed by		Ji 1ka		Position	Man	Co	ompany			
Witnessed by	J. F.	<b>Vil</b> ko			Mana	ger	- ,	Harold	Bro	wn Co.
Witnessed by		Jilko	S FILL IN BE	LOW FOR F	REMEDIAL	ge <b>r</b> Work ref	- ,	<b>Harold</b> NLY	Bro	wn Co.
D F Elev.	J. F. 1	<b>lilk</b>	FILL IN BE	LOW FOR F	REMEDIAL SINAL WELL	WORK REF	PORTS O	NLY		
D F Elev.	J. F. 1	ΤD	FILL IN BE	LOW FOR F	REMEDIAL '	WORK REF	PORTS O	Harold NLY		ompletion Date 3-1-59
D F Elev.	J. F. 1	ΤD	FILL IN BE 4711 Tubing Depth	LOW FOR FORIG	REMEDIAL INAL WELL D 4680	WORK REF	Producing	NLY	Co	ompletion Date
D F Elev. 3 Tubing Diam	J. F. 16101 6101 eter 2~3/8	ΤD	FILL IN BE	LOW FOR FORIG	REMEDIAL INAL WELL D 4680	eer WORK REF	Producing	Interval 68-4895	Co	ompletion Date 3-1-59
D F Elev.	J. F. 16101 6101 eter 2~3/8	T D	FILL IN BE 4711 Tubing Depth	LOW FOR	REMEDIAL INAL WELL D 4680	WORK REF	Producing	Interval 68-4895	Co	ompletion Date
D F Elev. 3 Tubing Diam	J. F. 1	T D	FILL IN BE	LOW FOR	REMEDIAL TIMAL WELL D 4680 Oil Str	WORK REF	Producing	Interval 68-4895	Co	ompletion Date
D F Elev.  Zubing Diam  Perforated In	J. F. 1	T D	FILL IN BE	DOW FOR FORIG	Produc	WORK REF	Producing 45	Interval 68-4895 Oil Strin	Co	ompletion Date
D F Elev.  Zubing Diam  Perforated In	J. F. 1	TD 4568	4711 Tubing Depth 453	LOW FOR FOR GOING	REMEDIAL TIMAL WELL D 4680 Oil Str	WORK REF	Producing 45	Interval 68-4895 Oil Strin	Co	ompletion Date
D F Elev.  Zubing Diam Perforated In	J. F. 15101 eter 2~3/8 terval(s) terval	TD 4568	FILL IN BE	DOW FOR FOR GOING PBT1	Production	WORK REF DATA ing Diamete 41/2 ing Formation COVER	Producing 45	Interval   68-4895   Oil Strin	Ccong Dep	ompletion Date 3-1-59 th
D F Elev.  Tubing Diam Perforated In Open Hole In  Test  Before	J. F.  5101  eter 2~3/8  terval(s)  terval  Date of Test	4568	4711 Tubing Depth 453	DOW FOR FOR GOING PBT1	Produc	WORK REF	Producing 45	Interval 68-4895 Oil Strin	Ccong Dep	ompletion Date
D F Elev.  Tubing Diam  Perforated In  Open Hole In  Test  Before  Workover	J. F. 15101 eter 2~3/8 terval(s) terval	4568	FILL IN BE	PBTI  FESUL  Gas F	Production	WORK REF DATA ing Diamete 41/2 ing Formation COVER	Producing 45 on(s) one Sa	Oil Strin	Ccong Dep 47	ompletion Date 3-1-59 th 10 Gas Well Potentia
D F Elev.  Tubing Diam Perforated In Open Hole In  Test  Before	J. F.  5101  eter 2~3/8  terval(s)  terval  Date of Test  6-18-6	4568	FILL IN BE	PBTI  66  RESULT  Gas F	Production CFPD	WORK REF	Producing 45	Interval   68-4895   Oil Strin	Ccong Dep 47	ompletion Date 3-1-59 th 10 Gas Well Potentia
D F Elev.  Tubing Diam  Perforated In  Open Hole In  Test  Before Workover  After	J. F.  5101  eter 2~3/8  terval(s)  terval  Date of Test	4568	FILL IN BE	PBTI  66  RESULT  Gas F	Production CFPD	WORK REF DATA  Ing Diamete 41/2  Ing Formatic OVER  Water Pro BP	Producing 15	Oil Strin  GOR Cubic feet/l  2363	Cong Dep 47	ompletion Date 3-1-59 th 10  Gas Well Potentia MCFPD
D F Elev.  Tubing Diam  Perforated In  Open Hole In  Test  Before Workover  After	J. F. 101 eter 2~3/8 terval(s) terval  Date of Test 6-18-6	4568	4711 Tubing Depth 453 3-88; 4589  Oil Production BPD 24.0 32.4	PBTI PBTI G6  RESUL	Production CFPD  56.7  I here	WORK REF  WORK REF  DATA  Ing Diamete  41/2  Ing Formation  OVER  Water Pro  BP  O  Ceby certify t	Producing 15 on (s) or Sanduction D	Oil Strin  GOR Cubic feet/l  2363	Cong Dep 47	ompletion Date 3-1-59 th 10 Gas Well Potentia
D F Elev.  Tubing Diam Perforated In Open Hole In  Test Before Workover  After Workover	J. F. 101 eter 2~3/8 terval(s) terval  Date of Test 6-18-6	4568	FILL IN BE	PBTI PBTI G6  RESUL	Production CFPD  56.7  I here	WORK REF DATA  Ing Diamete 41/2  Ing Formatic OVER  Water Pro BP	Producing 15 on (s) or Sanduction D	Oil Strin  GOR Cubic feet/l  2363	Cong Dep 47	ompletion Date 3-1-59 th 10  Gas Well Potentia MCFPD
D F Elev.  Tubing Diam Perforated In Open Hole In  Test Before Workover  After Workover	J. F. 101 eter 2~3/8 terval(s) terval  Date of Test 6-18-6	4568	4711 Tubing Depth 453 3-88; 4589  Oil Production BPD 24.0 32.4	PBTI PBTI G6  RESUL	Production CFPD  56.7  I here	WORK REF  WORK REF  DATA  Ing Diamete  41/2  Ing Formation  OVER  Water Pro  BP  O  Ceby certify t	Producing 15 on (s) or Sanduction D	Oil Strin  GOR Cubic feet/l  2363	Cong Dep 47	ompletion Date 3-1-59 th 10  Gas Well Potentia MCFPD
D F Elev.  Tubing Diam Perforated In Open Hole In  Test Before Workover  After Workover	J. F. 101 eter 2~3/8 terval(s) terval  Date of Test 6-18-6	4568	4711 Tubing Depth 453 3-88; 4589  Oil Production BPD 24.0 32.4	PBTI PBTI G6  RESUL	Production CFPD  I here to the Name	WORK REF DATA  Ing Diamete 41/2  Ing Formation  KOVER  Water Pro BP	Producing 15 on (s) or Sanduction D	Oil Strin  GOR Cubic feet/l  2363  1929 formation given	Bbl	Gas Well Potentia MCFPD  e is true and complete
D F Elev.  Tubing Diam Perforated In Open Hole In  Test Before Workover  After Workover	J. F. 101 eter 2~3/8 terval(s) terval  Date of Test 6-18-6	4568	4711 Tubing Depth 453 3-88; 4589  Oil Production BPD 24.0 32.4	PBTI PBTI G6  RESUL	Production CFPD  1 here to the	WORK REF DATA  Ing Diamete 41/2  Ing Formatic OVER  Water Pro BP  O Ceby certify to best of my	Producing 15 on (s) ore Sanduction D	Oil Strin  GOR Cubic feet/l  2363  1929 formation gives	Bbl D.	ompletion Date 3-1-59 th 10  Gas Well Potentia MCFPD
D F Elev.  Tubing Diam Perforated In Open Hole In  Test Before Workover  After Workover	J. F. 101 eter 2~3/8 terval(s) terval  Date of Test 6-18-6	4568	4711 Tubing Depth 453 3-88; 4589  Oil Production BPD 24.0 32.4	PBTI PBTI G6  RESUL	Production CFPD  I here to the Name	WORK REF DATA  Ing Diamete 41/2  Ing Formatic COVER  Water Pro BP  O Coeby certify to best of my	Producing 15 on (s) ore Sanduction D	Oil Strin  GOR Cubic feet/l  2363  1929 formation given	Bbl D.	Gas Well Potentia MCFPD  e is true and complete