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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>E-6622</u>	
7. Unit Agreement Name	
8. Farm or Lease Name <u>North El Mar Unit</u>	
9. Well No. <u>54</u>	
10. Field and Pool, or Wildcat <u>El Mar Delaware</u>	
12. County <u>Lea</u>	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>
2. Name of Operator <u>CONOCO INC.</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2108</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>temporary abandon</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU. Rel pkr & POOH. Tag @ 4560'.
- ② Set CIBP @ 4405' & pkr @ 4375'. Tested CIBP to 1000 psi & csg to 740, held ok.
- ③ Circ. w/ 80 bbls pkr fluid, Rig down on 12/17/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton DISTRICT SUPERVISOR TITLE Administrative Supervisor DATE 3-6-87

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE District Supervisor DATE MAR 18 1987

CONDITIONS OF APPROVAL, IF ANY: TA 1103-1-1-87 NMOC-Hobbs G) File