## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mickey

## (Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Midland, Texa	l <b>s</b>		/59 atc)
		•			A WELL KNOWN			_
(Company or Operator)				State 36	, Well No6	, in\$	3W	<b>Ξ</b>
	Sec		т 268	, ,	, NMPM., .E <b>l</b> .Me	r Delawa	re	Pool
Lea		11/464448444	County. Dat	e Spudded. 12	/5/59 Dat	e Drilling Co	mpleted 12/	L3/59
	se indicate				Total Depth_			
D ;	C B	A	1 Top Oil/Gas P	ay 4598	Name of Prod	. Form. Del	aware Sand	
ן ע	C B		PRODUCING INT	ERVAL -				
	77		Perforations_	4602 -	4609		The state of the s	
E	F G	• H	Open Hole		Depth Casing Shoe	4716	Depth Tubing_ <b>4558</b> .	,20°
			OIL WELL TEST	<b>-</b> -				
L	K J	I	Natural Prod.	Test: <b>60</b>	bbls.oil, No b	bls water in	<b>24</b> hrs, <b>0</b> m	Chcke in. Size <b>12</b> ,
			Test After Ac	id or Fracture	Treatment (after recov	rem on volume	of oil equal to	volume of
M	N O	P	load oil used	): None bbl	s,oil,bbls	water in	hrs, min.	Choke Size
•			GAS WELL TEST			<del>altra Pa</del> sa (secon		· <del></del>
	11	LL	· ====================================					
					MCF/Day: Hou			
bing Cas	ing and Ceme Feet	enting Reco Sax			ck pressure, etc.):			-
			Test After Ac	id or Fracture	lreatment:	MCF/:	Day; Hours flow :	
3/8	4558,2	D	Choke Size	Method c	f Testing:		<del></del>	
1/2	4720	250	Acid or Fracti	ure Treatment (	live accunts or cateri	als used, such	n as aci≒, water,	ciı, ar:
			sand):	None		y <u>b</u> e		
5/8	434	175			Date first new oil run to Lanks	121	16/59	
······································			Qil Transport	er Cactu	; Petroleum.	Inc.		
			1		Petroleum, C			
marks:			oas IIanspor		1 CLASSE CONTRACTOR	······		
	A	C 43.3	(R-1415)					
		The state of the state of the state of	Action of the second of the se					
I herek	ov certify th	at the info	ormation given a	above is true a	nd complete to the be	st of any know	vledge.	
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proved			0	<b>, k.d.</b>	/ (0	Company or Op	erator)	
OI	L CONSE	RVATION	COMMISSIO	N /	By: VK7)(c	innin	9	
2/1		1/1/11	Later	1/2	, v.,	/ ngnature		
	12 6/	100 c	1 1 1 2 2 3		Title Produc	tion Cle	rk garding well to	
le		1			SCINA - 0 ki 16	LONG IN GROUND TO	Same secondary and an an	
					Name <b>Hill &amp; M</b>	eeker		
	,				Address519 Midl	and Savi	ngs & Loan	Bldg.