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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5898	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		BELL LAKE
Continental Oil Company		8. Farm or Lease Name
3. Address of Operator		BELL LAKE STATE 3
P. O. Box 460 Hobbs, New Mexico 88240		9. Well No.
4. Location of Well		5
UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>NORTH</u> LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat
THE <u>EAST</u> LINE, SECTION <u>1</u> TOWNSHIP <u>24-5</u> RANGE <u>33-E</u> NMPM.		BELL LAKE PENN. (ATOKA)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3652' DF		LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work is proposed in an attempt to establish commercial production in a prospective gas zone in the Lower Atoka sand formation: Make a dummy run w/collar locator & tie in with FDC-CNL-GR-CCG log. Perf. 13,242'-250' w/ 2 JSPE. Test for production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE SR. ANALYST DATE 12-12-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NMOCC - 4, Lowe, Phillips, Bass, File