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TEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supercodes Old C-104 and C-110

L	SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65
1	FILE		AND	10
-	U.S.G.S.		NSPORT OIL AND NATURAL G	AS
-	OIL		* Lu	
	TRANSPORTER GAS		18 18 18 18 18 18 18 18 18 18 18 18 18 1	
	OPERATOR		•	
1.	PRORATION OFFICE			
	Operator?	1 11		
1	Continental Oll Company			
	Reason(s) for filing (Check proper box)			
-	Reason(s) for filing (Check proper box)	Hours, Hen	Other (Please explain)	WERE REST PENECH DATION
	New Well	Change in Transporter of:	FORMERLY BELLI	KE UNIT PENN A/CPNO.5
	Recompletion	Oil Dry Gas	5 <u> </u>	1
	Change in Ownership	Casinghead Gas Condens	sate EFFECTIVE 2-1	-69
				•
	If change of ownership give name and address of previous owner			
	·			
П.,	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease
		Econor Ital	LAKE-PENNSYLVANIAN	State, Federal or Fee STATE
ŀ	STATE LL MIT, 2	C-3078 20 ECIL	MKE TEDDSYLVANIAN	2.77,5
		O Feet From The NORTH Line	and $1980'$ Feet From 3	The EAST
	Unit Letter G	reet from the WYALT Line	•	
	Line of Section Toy.	mship 245 Range	BBE , NMPM, LE	A County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	and conv of this form is to be sent)
	Name of Authorized Transporter of Oil		Address (Give address to which appro-	sea copy of this form is to be sem,
İ	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro-	yed copy of this form is to be sent)
	TRANSWESTERN PIP	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en // (5/10/11/0/11/0/11/0/11/0/11/0/11/0/11/0
	If well produces oil or liquids, give location of tanks.		Yes	4-25-61
1	<u> </u>	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			To Date Date Date
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	lotal Depth	1.5.1.5.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (Dr., RRB, R7, GR, etc.)	Ivanie of floadering formation		
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		OD ALLOWADY E	ther renovery of total volume of load all	and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours)	
	** 11 FCF:		Producing Method (Flow, pump, gas l	ift, etc.)
	Date First New Oil Run To Tanks	Date of Test		
	Date First New Oil Run To Tanks	Date of Test		
	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
				Choke Size Gas-MCF
	Length of Test	Tubing Pressure	Casing Pressure	
	Length of Test Actual Prod. During Test	Tubing Pressure	Casing Pressure	
	Length of Test	Tubing Pressure	Casing Pressure	
	Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbis.	Gas-MCF
	Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbis.	Gas-MCF
	Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Gas-MCF Gravity of Condensate Choke Size
VI.	Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Gas-MCF Gravity of Condensate
VI.	Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERV	Gravity of Condensate Choke Size ATION, COMMISSION
VI.	Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	Gas-MCF Gravity of Condensate Choke Size
VI.	Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	Gravity of Condensate Choke Size ATION, COMMISSION
VI.	Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY	Gravity of Condensate Choke Size ATION, COMMISSION
VI.	Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY TITLE	Gravity of Condensate Choke Size ATION, COMMISSION

M. E. Gerles (Signature) BONNINSTRATIVE SECTION CHIE (Title) FEBRUARY 20, 1969 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.