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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-5898-1</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Bell Lake Unit</b>
9. Well No. <b>7</b>
10. Field and Pool, or Wildcat <b>Pennsylvanian</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>SWD temp. shut-in</b>
2. Name of Operator <b>CONOCO INC.</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, N.M. 88240</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>24S</b> RANGE <b>33E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>temporary abandon</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MURV on 3-6-86
- ② Rel pkr & POOH w/ tbg
- ③ WITH w/ bit & scraper to 5095'. Set CIBP @ 5090'. Circ. hole w/ 300 bbls 9.0 lb/gal brine w/ 1/2 gal Adomall. Test csg to 660 psi, leaked off to 580 psi in 30 min. Wellhead adapter flange kept leaking.
- ④ Repaired wellhead. Tag CIBP @ 5093'. Spot 20' x 5' class "c" on top of CIBP. Test csg to 615 psi for 30 min. Bled down to 610 psi. Release pressure and rig down on 3-11-86.
- ⑤ Also attached is a pressure test chart cut on 3-10-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>[Signature]</b>	TITLE <b>Administrative Supervisor</b>	DATE <b>3-12-86</b>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

**MAR 17 1986**  
**TA Dupont 3/11/86**  
**NMOCD-Hobbs(3) File**

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MAR 14 1986

O.C.D.  
HOBBS OFFICE