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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5898	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>Water Disposal</u>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input checked="" type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER	
2. Name of Operator <u>Continental Oil Company</u>									
3. Address of Operator <u>Box 460 Hobbs, N. Mex. 88240</u>									
4. Location of Well									
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>24S</u> RGE. <u>33E</u> NMPM									
15. Date Spudded									
16. Date T.D. Reached									
17. Date Compl. (Ready to Prod.)									
18. Elevations (DF, RKB, RT, GR, etc.) <u>3625 KB</u>									
19. Elev. Casinghead									
20. Total Depth									
21. Plug Back T.D. <u>5850'</u>									
22. If Multiple Compl., How Many									
23. Intervals Drilled By									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
<u>Water is being injected from 5201' to 5355'.</u>									
25. Was Directional Survey Made									
26. Type Electric and Other Logs Run									
<u>None</u>									
27. Was Well Cored									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
<u>Unchanged</u>									
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
<u>2 1/2" Plastic lined</u>		<u>5167'</u>							
31. Perforation Record (Interval, size and number)									
<u>5201, 5203, 5210, 5219, 5241, 5246,</u>									
<u>5260, 5271, 5279, 5290, 5310, 5325,</u>									
<u>5327, 5330, 5355' w/1 1/2" SPF</u>									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
<u>5201'-5355'</u>					<u>3000 GZ/15 15% HCL</u>				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Coke Size		Prod'n. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Test Witnessed By									
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>M.E. Speckley</u> TITLE <u>Adm. Section Chief</u> DATE <u>2-6-69</u>									

N.M.C. 15 15 36