

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL <i>Maybe</i>	<i>X</i>	NOTICE OF INTENTION TO PLUG BACK	<i>XX</i>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOBunice, New Mexico
(Place)January 2, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Continental Oil Company Bell Lake Unit Well No. 7 in A
(Company or Operator) (Unit)
NE NE 1 248 33E Undesignated Pool
(40-acre Subdivision) 1/4 of Sec. T. R. NMPM., County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Bell Lake Unit No. 7 was drilled to a TD of 11,688'. The Wolfeamp interval 11,600-11,630 was tested. The Bone Spring was tested from 8772-11,554'. Neither zone had a commercial quantity of oil or gas.

We propose to perform the following work: Rig up easing puller, load hole, pull tubing, set cement plug across perfs, pull tubing, shoot off 5 1/2" casing at 6400' and pull, run tubing, set cement plug 6300-6450', run 400' 5 1/2" casing on liner hanger set at TD, cement with 150 sx, reverse out excess, pull tubing, move off easing puller, rig up DD unit, perforate 5 1/2" liner 6080-86 w/4 JSPP, run tubing with packer, acidize w/1,000 gallons mud acid, swab and test and place on production.

If zone 6080-86' is found non-commercial, we propose to pull tubing and packer, set

(Continued on attached sheet)

Approved....., 19.....
Except as follows.....Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Continental Oil Company
Company or OperatorBy J. R. ParkerPosition District Superintendent

Send Communications regarding well to:

Name J. R. ParkerAddress Box 68, Bunice, New Mexico

retainer on wire line at point above liner hanger, squeeze w/200 sx cement with drop balls, pull tubing, perforate 8 5/8" casing 5202-10' w/4 JSPF, run tubing w/packer, acidize w/1000 gallons 15% acid, swab and test.

If neither zone is commercial, we propose to plug and abandon this well in the following manner: pull tubing and packer, run tubing, spot 30 sacks cement across perfs, pull tubing, remove well head, spot 10 sacks cement at surface, erect a 4" x 4' marker with the well name and location inscribed thereon and restore surface to original condition.