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API 30-025-08368
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|--|------------------------|---|---------------------|---------------------------|------------------------|--|
| Name of Company David Fasken | | Address 608 First Nat'l. Bank Bldg., Midland, Texas | | | | |
| Lease Gulf -State "7" | Well No. 2 | Unit Letter F | Section 7 | Township 24 - S | Range 33 - E | |
| Date Work Performed 10 - 16 - 62 | Pool Wildcat | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 5,076'. We used 10 # mud in plugging operations and set the following cement plugs: 40 sks from 4,900' to 5,076' TD; 25 sks from 4,700' to 4,800'; 25 sks from 900' to 1,008'; and 10 sks from surface to 42'. We left 958' of 7" - 17 # surface casing in the hole. The mud pits have been filled, location cleared of junk, location levelled and location properly marked.

This location is ready for inspection by the New Mexico Oil Conservation Commission.

| | | |
|----------------------------------|-----------------------------|--------------------------------|
| Witnessed by C. C. Joy | Position Engineer | Company David Fasken |
|----------------------------------|-----------------------------|--------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | TD | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---|--------------------------------|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by <i>Leslie A. Clement</i> | Name C. C. Joy | | |
| Title | Position Engineer | | |
| Date | Company David Fasken | | |