

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

## WELL RECORD

1962 JAN 20 PM 3:02


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

David Fasken

Gulf - State #7

AREA 640 ACRES  
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 2, in SE 1/4 of NW 1/4, of Sec. 7, T. 24 - S, R. 33 - E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 2,310 feet from North line and 2,255 feet from West line

of Section 7. If State Land the Oil and Gas Lease No. is E - 6620

Drilling Commenced 10 - 5, 19.62 Drilling was Completed 10 - 14, 19.62

Name of Drilling Contractor Tom Brown Drilling Co., Inc.

Address P. O. Box 5131, Midland, Texas

Elevation above sea level at Top of Tubing Head 3,567 The information given is to be kept confidential until 10 - 18, 19.62

## OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	17	New	958	Halliburton Regular	0	0	Surface casing

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4"	7"	958	400	pump & plug	9.6 #/gal.	

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was a dry hole.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5,076 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	3,550'		T. Devonian		
T. Salt.	4,170'		T. Silurian		
B. Salt.			T. Montoya		
T. Yates			T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres			T. Granite		
T. Glorieta			T. Delaware	5,031'	
T. Drinkard			T.		
T. Tubbs			T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,192	1,192	red beds with anhydrite stringers				
1,192	1,390	198	anhydrite & dolomite				
1,390	3,550	2,160	shale & numerous anhydrite interbeds				
3,550	4,170	620	anhydrite				
4,170	4,360	190	salt				
4,360	4,460	100	anhydrite				
4,460	4,752	292	salt				
4,752	4,998	246	anhydrite				
4,998	5,031	33	black limey shale (Lamar)				
5,031	5,076	45	sand & shally sand (Delaware)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. David Fasken

Address. 608 First Nat'l. Bank Bldg., Midland, Texas

Name. C. C. Joy

Position or Title. Agent

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