Hou. Mid.										Charles	ul 1/1	(88)		
File State La	-4 0664										rin C-: M.			
Ralph Lo		ce						Г		1	1	1	, <u> </u>	T
Pure OLI	. Co.					nees off	10E 000	-	┽╍┽		+			
Superior	OILNE	w Me	XICO	OIL C	ONSERVAT	ION COMM	ISSION		┽╍╋		+			
NUMBER OF COF				Sanita	Fe, New dife	### 20	M 3 53		+ +		-			
SANTA FE									┽╍╋		 			
U.S.G.S. LAND OFFICE				-				ļ.						
TRANSPORTER	OIL GAS			WEL	L RECO	KD								
PRORATION OFF	ICE		ł								1			
later t of the	han twenty Commission	days af n. Subm	ter com it in Q	pletion UINTU	of well. Follow PLICATE	instructions in If State Las	m C-101 was see Rules and Regul ad submit 6 Cop	lations ies	LOCA	AREA C TE WEI	HO AC	RES	TLY	
							, тұ							
1.50	WI ACCAT	Ç				Pool,	Lea						Co t	unty.
Well is 198			leet from	n Las	ŝ	line and.	<u>660</u>	feet	fromS	auth			•••••	line
of Section	69	••••••	1	f State I	and the Oil and	d Gas Lease No	is K=1684			**********				•••••••
Drilling Co	mmenced	day 8			62	19 Drilli	ng was Completed	<u>May 19</u>				,	93	
							_							
Address	°, O₀ ₿¢	x 176	57, M	idlan	d _o Texas									
							121 The in							
Not Con	identia	1			9	• - • • • • • • • • • • • • • • • • • •		tormation giv	en 18 to	DC KC]	pt coi	nhden	tial 1	until
						SANDS OR 2								
No. 1, from	None	}		to		No	4, from		to	****	•••••		•••••	
No. 2, from.				to	*****	No. !	5, from		to					
							5, from							
No. 1, from. No. 2, from. No. 3, from.					to			feet						••••••
No. 4, from.			•••••••••		to	••••••		feet	••••••	•••••••••		••••••		
					0	ASING BECO	Þn							
	WEI	GHT		V OR		1	7		<u> </u>		<u></u>			
SIZE	PER	FOOT	US	ED	AMOUNT	KIND OF SHOR	CUT AND PULLED FROM	PERFORA	rions		PU	RPOSE	:	
3-5/8	24		New		427* Tex	o Pato	one	None		Su	rfac	te		
							+							
		1					1 1			1				
					MUDDING A	ND CEMENT	ING RECORD							
SIZE OF HOLE	SIZE OF Casing		iere Et	N	0. SACKS	METHOD USED		MUD	1		OUNT			
	-5/8	427	_	250			G.	RAVITY		MU	D US	ED		
~ · · · ·	-576	767	···	630	Putep	& Plug								
									+					
	_								1					
				RE	CORD OF PR	ODUCTION A	ND STIMULAT	ION						
		/1	Deeed											
Nona	:	()	NECOTO	aic Pro	cess used, No. (ox yu. or Gal	s. used, interval (treated or sho	t.)					
				••••••		•••••••••••	******		•••••		·····	····		•••••
		••••••						*	••••••	•••••	•••••	•••••		••••
											•••••	••••••		
Result of Pro	duction Stin	nulation.			• • • • • • • • • • • • • • • • • • • •	***=========		••••••••••••••••••••	•••••				•••••	••••
							**********							••••
•••••	*************************						************************	Danis Ola-	nad Chi	•				

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BOORD OF DEILL-STEM AND SPECIAL 7 18

	If drill-stem or other speci	al tests or deviation surveys wer	e made, submit report on	і зераг	ate sheet and attach heret	o Bid (*
		TOOLS	USED		۰ '	t i v
Rotary tool	were used from	feet to 5200° T.D.	feet, and from		feet to.	f er t.
		feet to				
		PBODU				
P1 Put to Prod	u ged u abandoned lucing					
	L: The production during	the first 24 hours wasDEY	barrels			
	i - was oil;		% water; a	nd	% was s	ediment. A.P.I.
	•					
GAS WELI	L: The production during	he first 24 hours was Dry	M.C.F. plus.	•••••	·····	barrels of
		ut in Pressurelbs.				
					,	
Length of	Time Shut in		,			
PLEA	SE INDICATE BELOW	FORMATION TOPS (IN CON	FORMANCE WITH G	EOG	RAPHICAL SECTION	OF STATE):
		eastern New Mexico			Northwestern New	
T. Anhy	1146			Т.	Ojo Alamo	
	4534			Т.	Kirtland-Fruitland	
	4743			т.	Farmington	
T. Yates				т.	Pictured Cliffs	
T. 7 River	rs			т.	Mencfee	
T. Queen.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			Т.	Point Lookout	
T. Graybu	1rg			Т.	Mancos	
T. San Ar	ndres	T. Granite			Dakota	
T. Gloriet	a	T.LARGY Line	5018	т.	Morrison	
T. Drinka	rd	T. Celavare Sas	<u>5018</u> 1d 5048	т.	Penn	
T. Tubbs.					·····	
T. Abo				т.		

FORMATION RECORD

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From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	100	100	Surface				
100	435	335	Red ted, anhy, sand				
435	773	338	Red bed, water send a shel	LS .			
773	1150	377	Red bad, sand				
1150	1175	28	Anhy.				
178	3462	2.233	Anhy. & sais				
3462	3620	158	Anny				
3620	3724	104	Anby & salt				
3724	3875	151	Gyp, anhye & line				
3875	4020	145	Anny & Line				
4020	4135	115	Anby, fine sand				
4135	4408	273	Anhy, & line				
1408	4590	182	Anny & selt streaks				
4390	4004	14	Lime & anhy.				
4604	47.94	140	Salt & anhy.				
1744	4789	45	Line and antry.				
1789	5 031	292	Lime				
5081	5200	129	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Original Signed By

	C. L. WADE	5=24=62
Tidewater Oil Company or Operator	Address	(Date)
Name. Colo Vade	Position of Title Area Supta	
a na si ka	an a	an an wei stear an ser san an a