

Sec. 30

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

KIRKLIN DRILLING COMPANY

Continental State

(Company or Operator)

(Large)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 30, T. 24S, R. 33E NMPM

Wildcat

Pool	Loan
1	1
2	2
3	3
4	4
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100	100

..County.

Well is 330 feet from North line and 330 feet from West line

of Section 30 If State Land the Oil and Gas Lease No. is E-5011

Drilling Commenced 1/11/61, 19... Drilling was Completed P&A 1/23/61, 19...

Name of Drilling Contractor..... **Company tools**

Address..... Box 3215 Odessa, Texas

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
3512-6101....., 19.....

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Rotary

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from _____ to _____ feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	N	322.03'	Texas Pattern		None	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	322.03'	150 sk	P&P	100 8% gel, 50 sk reg	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None..... Dry and Abandoned

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5108 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry and Abd, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Devonian	T. Ojo Alamo		
T. Salt	1150	T. Silurian	T. Kirtland-Fruitland		
B. Salt	4740	T. Montoya	T. Farmington		
T. Yates	Lamar Lime- 4795	T. Simpson	T. Pictured Cliffs		
T. 7 Rivers	Del 5012	T. McKee	T. Menefee		
T. Queen		T. Ellenburger	T. Point Lookout		
T. Grayburg		T. Gr. Wash	T. Mancos		
T. San Andres		T. Granite	T. Dakota		
T. Glorieta		T.	T. Morrison		
T. Drinkard		T.	T. Penn		
T. Tubbs		T.	T.		
T. Abo		T.	T.		
T. Penn		T.	T.		
T. Miss		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20		Caliche				
20	326		Red Rock				
326	1000		Red Rock				
1000	1700		Red Bed				
1700	3045		Anhy & Salt				
3045	4120		Anhy & Gyp				
4120	4700		Anhy & Salt				
4700	4938		Anhy & Lime				
4938	5012		Lime				
5012	5108		Sand-Del				
		TD					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 31, 1961 (Date)
Company or Operator KIRKLIN DRILLING COMPANY Add c/o Oil Reports Box 763 Hobbs, N.M.
Name Position or Title