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HEW M LICO OIL CONSERVATION COMMISS. IN

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

	(Submit to appropri	ate District O	ffice or per	Comm	ission Ru	In 1106)					
Name of Company Address											
Alber	rt Gackle, Opera						New Mexico				
Lease	. 1	1	1	1	Township		Range				
Continental Date Work Performed	Pool	1 1	I	31	24 S.	<u>. </u>	33 E.				
1-9-61		ildcat			ounty	Lea					
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
Plugging	Rem										
Detailed account of work done.	nature and quantity of	materials use	d, and results	obtair	ned.						
Ran 10 jts. 8 5/8", 24# casing set @ 335, commented with 150 sacks Regular, w/2% Ca Cl. Plug down @ 7:00 P. M. Cement circulated. WOC 24 hrs., pressured up to 600#, no drop in Pressure. Cement job O.K.											
	utherland	Toolpusher			Gackle Drilling Co., Inc.						
	FILL IN BEL			K RE	PORTS OF						
			L WELL DAT	A							
D F Elev.	D	PBTD			Producing	Interval	Completion Date				
Tubing Diameter		Oil String Diamet			oil String Depth						
Perforated Interval(s)	· · · · · · · · · · · · · · · · · · ·										
Open Hole Interval	Producing 1	Producing Formation(s)									
		RESULTS	OF WORKOV	ER							
Test Date of	Oil Production	Gas Prod			oduction	GOR	Gas Well Potential				
Before Workover	BPD	MCFI	PU		PD .	Cubic feet/B	bl MCFPD				
After Workover											
OIL CONSER	I hereby to the be	I hereby certify that the information given above is true and complete to the best of my knowledge.									
Approved by	1 11/11		Name	3	1,	Mon	La commy				
Title	Position	Position Agent									
Date	Albert Gackle, Operator										