



Sec. 36

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

6-000
1-Continental-Rox
1-Gulf-Roswell
1-Midland
1-And Pric-Midland

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

KIRKLIN DRILLING COMPANY

Lea State "GX"

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of NE 1/4 of Sec. 36, T. 24S, R. 33E, NMPM.

Wildcat Pool, Lea County.

Well is 660 feet from North line and 660 feet from East line

of Section 36. If State Land the Oil and Gas Lease No. is E-9517

Drilling Commenced 10/8/59, 19... Drilling was Completed 10/25/59, 19...

Name of Drilling Contractor Company tools

Address

Elevation above sea level at Top of Tubing Head 3490.9 CL, 19... The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 0 to... No. 4, from... to...
No. 2, from... to... No. 5, from... to...
No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to... feet.
No. 2, from... to... feet.
No. 3, from... to... feet.
No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28.4	SH	658	Halliburton - Guide	-	-	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	653.9	400	F&P	Chas	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None Dry & Abandoned

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL 1.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 5348 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry & Abandoned 10/25/59, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt. 1700	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates.	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. Del sd 5217	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15		Caliche				
15	650		Red Rock				
650	1700		" " & Shale				
1700	3700		Salt & Anhy				
3700	4405		Salt anhy & Gyp				
4405	4700		Anhy & Gyp				
4700	4900		Salt				
4900	5217		Line				
5217	5348		Delaware Sand TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 28, 1959 (Date)
Company or Operator KIRKLIN DRILLING COMPANY Address c/o Oil Reports Box 763 Hobbs, N.M.
Name Title Agent