SANTA FE			A service of the		1. The 1. Car.			
	'N		AFI	· · · · · · · · · · · · · · · · · · ·				
FILE U.S.G.S. LAND OFFICE			<b>建</b> 套 翻整 ""		411	CATION	COMMISSIO	N FORM C-103 (Rev 3-55)
TRANSPORTER GAS			44126		¥ . 14	GRTS C	N WELLS	
PROBATION OFFICE		(5 11 21 70	W compe		44.	o nez Co	ammission Rul	~ 1106)
Name of Company	Control Commission Control Con	manner i samondi <u>e ja</u> <u>uus ja</u> uttamannet usaan ja	er skriger av av same i visar er		Mark Trans		131	14-21-64-2-a-
· ·	David Fa	sken		608	First	Nationa	al Benk Blo	lg., Midland, Texas
Lease			Well As 17		Section 1	ownship	>	Range
Date Work Performed	-State ":	Pool		C	2	26-3	5	33 <b>-</b> E
11-6-196	2		Wildcat			county	Lea	
Beginning Drilli			SAMERON S		. And Silver	e block)		
Plugging	ing Operation		terior ( Wier			Other (	(Explain):	
Detailed account of v	roals done	·—·-					and the space of t	
TD 5210'. W 27 sks from 1,115'; 20 si	e used 105,075' to ks from 1 ng in the elled, ar	0 # mud in p 0 5,210' TD; 488' to 400' 2 hole. The ad location	lugging ope 20 sks from ; 10 sks from mud pits had properly man	rations m 4,830 rom sur ave bee rked.	s and s o' to h rface t on fill	set the 1,713'; so 42'.	following 25 sks fro We left be cation cles	30' of 7" - 17 # ared of junk,
Witnessed by		ente de acomo los exercisores en calcular de aprilia de especial d	1958. L.			- Dany		
	C. Joy		Engine	er		o pany	David Fa	sken
	C. Joy	FILL IN 2E	Engine	er		a pany		sken
	C. Joy	FILL IN 2E	Engine	er	(1) (4) (4) (7) (7)	P RTS O		Completion Date
C.		FILL IN 2E	Engine	er Total	· · · · · · · · · · · · · · · · · · ·	RTS 0	NLY	Completion Date
D F Elev. Tubing Diameter			Engine	<b>er</b> 1		RTS 0	NLY	Completion Date
D F Elev.  Tubing Diameter  Perforated Interval(s)			Engine			PRTS O	NLY	Completion Date
D F Elev.			Engine	er		PRTS O	NLY	Completion Date
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval	T D	Tubing Depth  Oil Production	Engine	er	District Veter	oducing	NLY  Sinterval  Oil Strin	Completion Date g Depth  Gas Well Potential
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval	TD	Tubing Depth	Engine		District Veter	oducing	NLY  S Interval  Oil Strin	Completion Date g Depth  Gas Well Potential
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Da  Test T	T D	Tubing Depth  Oil Production	Engine		District Veter	oducing	NLY  Sinterval  Oil Strin	Completion Date g Depth  Gas Well Potential
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Da  Before Workove:  After Workove:	T D	Tubing Depth  Oil Production	Restrance Gas		Fig. 19.	c.(s)	Oil Strin  GOR  Cubic feet/B	Completion Date g Depth  Gas Well Potential
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Da  Before Workove:  After Workove:	T D	Tubing Depth  Oil Production BPD	Restrance Gas		Fig. 19.	oducing	Oil Strin  GOR  Cubic feet/B	Completion Date  g Depth  Gas Well Potential MCFPD
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Da  Test T  Before Workove:  After Workove:  OIL (Approved by	T D	Tubing Depth  Oil Production BPD	Restrance Gas		Fig. 19.	oducing oducin	Oil Strin  GOR  Cubic feet/B	Completion Date  g Depth  Gas Well Potential MCFPD
DF Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Da  Before Workove:  After Workove:	T D	Tubing Depth  Oil Production BPD	Restrance Gas		Fig. 19.	c.(s)	Oil Strin	Completion Date  g Depth  Gas Well Potential MCFPD