

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

David Fasken

Texaco-State #2

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 2, T. 26-S, R. 33-E, NMPM.

Wildcat

Lea

County.

Well is 660 feet from North line and 1,980 feet from West line

of Section 2 If State Land the Oil and Gas Lease No. is E 6623

Drilling Commenced October 26, 1962 Drilling was Completed November 5, 1962

Name of Drilling Contractor Tom Brown Drilling Co., Inc.

Address P. O. Box 5131, Midland, Texas

Elevation above sea level at Top of Tubing Head 3,316 feet The information given is to be kept confidential until November 5, 1962

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	17	New	430	Halliburton regular	0	0	surface casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4"	7"	430	300	pump & plug	9.5 #/gal.	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was a dry hole.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5210 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico				
T	Anhy.....	3370		T	Devonian.....		T	Ojo Alamo.....
T	Salt.....	3732		T	Silurian.....		T	Kirtland-Fruitland.....
B	Salt.....			T	Montoya.....		T	Farmington.....
T	Yates.....			T	Simpson.....		T	Pictured Cliffs.....
T	7 Rivers.....			T	McKee.....		T	Menefee.....
T	Queen.....			T	Ellenburger.....		T	Point Lookout.....
T	Grayburg.....			T	Gr. Wash.....		T	Mancos.....
T	San Andres.....			T	Granite.....		T	Dakota.....
T	Glorieta.....			T	Delaware.....	5110	T	Morrison.....
T	Drinkard.....			T			T	Penn.....
T	Tubbs.....			T			T	
T	Abo.....			T			T	
T	Penn.....			T			T	
T	Miss.....			T			T	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	970	970	red beds with anhydrite stringers	4305	4472	167	salt
970	1100	130	anhydrite & dolomite	4472	4578	106	anhydrite
1100	3370	2270	shale & numerous anhydrite interbeds	4578	4830	252	salt
3370	3645	275	anhydrite	4830	5070	240	anhydrite
3645	3732	87	salt	5070	5110	40	black limey shale (Lamar)
3732	3776	44	anhydrite	5110	5210	100	sand & shally sand (Delaware)
3776	3797	21	salt				
3797	3865	68	anhydrite				
3865	3908	43	salt				
3908	3920	12	anhydrite				
3920	3958	38	salt				
3958	4305	347	anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator David Fasken Address 608 First Nat'l. Bank Bldg., Midland, Texas
Name C. C. Joy Position or Title Agent
Jan. 23, 1963 (Date)

THE STATE OF TEXAS

COUNTY OF MIDLAND

JAN 23 PM 2:36

Before me, the undersigned authority, on this day personally appeared
C. G. Joy, known to me to be the person whose name is subscribed to this
Affidavit, and having been first by me duly sworn, did depose and upon oath
state as follows:

I am Engineer for David Fasken and had general oversight in the drilling
of the David Fasken Texaco-State No. 1 well situated 660 feet from North
line and 1,980 feet from West line of Section 2, T-24-S, R-33-E, Lea County,
New Mexico. The following are the correct depth data at which deviation tests
were run in said well and the correct number of degrees off vertical noted at
each such datum, to-wit:

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
198	1/2	3970	4 1/4
1004	1	4042	4 1/4
1567	1 1/4	4104	3 3/4
2070	1 3/4	4176	3 3/4
2610	2 1/2	4232	3 1/2
2986	2 1/4	4300	4
3200	3 1/4	4535	4 1/4
3390	4 1/2	4900	4
3609	2 1/2		
3856	2 1/4		

C. G. Joy
C. G. Joy

SUBSCRIBED AND SWORN TO before me this 23 day of January, 1963, to certify
which witness my hand and seal of office.

J. P. Hendrickson
Notary Public in and for Midland County, Texas