

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

RECEIVED

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-0359292

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goedeke-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Salado Draw (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-26-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL

Unit K

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3298.8 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
nent to this work.)*

- 8-29 MIRU Baber Well Service. POOH and LD rods. Tbg stuck at 4539'. Pumped 15 sacks cement through end of tbg at 5000', left 200' of cement inside tbg. RU WL, cut tbg at 4525'. Spot 20 sack plug at stub. SDFN.
- 8-30 GIH with tbg, tag cement at 4230'. Circ hole with 9.5 ppg mud. POOH. RU WL, perf 4 holes at 2500'. PU retainer, GIH and set at 2455'. Squeeze below retainer with 50 sacks. Unsting from ret and POOH. RU WL and perf 4 holes at 380'. Circ cement down 4-1/2" casing back to surface thru surface casing with 125 sacks. Good circ throughout. Riggged down service unit, downhole work complete.
- 9-11 Made cut off and capped 8-5/8" casing. Installed dry hole marker, cut anchors, covered thru work pit and cleaned location. Cleaned out battery equipment. Broke out flow lines for removal.
- 9-13
- 9-19 Removed heater treater and flow lines. Cleaned stock tanks and prepared to move.
- thru Disconnected power lines and returned leased equipment to SPS. Waiting on rancher
- 9-21 to remove stock tanks.
- 9-28 Rancher picked up tanks. Cleaned location. Ripped and planted area with grass. P&A completed.

18. I hereby certify that the foregoing is true and correct

SIGNED B. L. Smith
B. L. Smith

TITLE Area Superintendent

DATE October 10, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 11-6-89

*See Instructions on Reverse Side