

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

0127-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM-0359392

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		8. FARM OR LEASE NAME Goedeke-Federal	
3. ADDRESS OF OPERATOR P. O. Box 235, Midland, Texas 79702		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface K 1980' FSL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT Salado Br. - Delaware	
14. PERMIT NO.		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 10, T-26-S, R-33-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3298.8 Gr		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Tubing is 100% stuck at 4539', free at 4535'. Collapsed casing is expected at 4539'.
Proposed P&A as follows:

1. MIRU Pulling Unit. POOH with rods.
2. Pump 15 sack cement plug down tubing, leaving 200' of cement in tubing. This volume represents 200' of fill in casing-tubing annulus and 200' of fill in tubing.
3. Cut tubing at 4535' and spot 10 sack plug at tubing stub (129' of fill).
4. POOH with tubing.
5. Perforate 4-1/2" casing at 2500' and at 420'.
6. GIH with cement retainer on tubing to TOC. Circulate hole with 9.0 PPG mud.
7. POOH with cement retainer and set at 2450'. Squeeze below retainer with 50 sacks. This volume should be 200' of fill behind the 4-1/2" casing and 50' of fill below the retainer.
8. Release retainer and POOH with tubing.
9. Establish circulation down 4-1/2" casing through holes at 420'. Circulate cement to surface, leaving 4-1/2" casing full from surface to 420'. Estimated cement volume needed would be 130 sacks.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bobby L. Smith
Bobby L. Smith

TITLE Area Superintendent

DATE August 15, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

8-18-89

*See Instructions on Reverse Side

Coastal Oil & Gas Corporation
Goedeke-Federal No. 1
Lea County, New Mexico

10. Install P&A marker. Clean and level location.

All cement calculations are based upon Class "H" cement mixed at $1.18 \text{ ft}^3/\text{sk}$ (5.2 gal wtr/sk , 15.6 PPG). If a different cement type is used, an equivalent volume will be determined.

