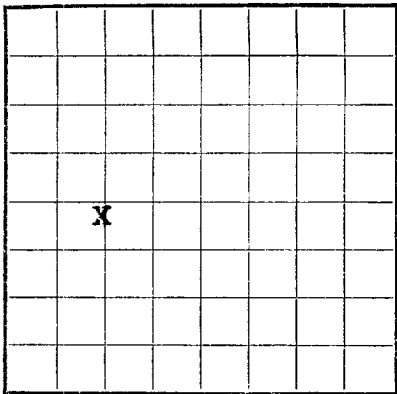




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Coastal States G s Producing Co P. O. Box 385, Abilene, Texas
Company Goedeke-Federal Address Salado Draw Del New Mexico
Lessor or Tract 1 10 26S 33E Field Lea State Lea
Well No. 1980 Sec. 10 T. 26S R. 33E Meridian W County Lea
Location 1980 of Line and 1980 of Line of Elevation 3334
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Henry M. Ford District Engineer
Date 7/2/62 Title

The summary on this page is for the condition of the well at above date. 3/12 62 3/31 62
Commenced drilling , 19 Finished drilling , 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from 5038 to 5058 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#		J-55	367'	Hallib		5124	5132	Casing
4-1/2"	9.5#		J-55	5266.29'	"		5054	5060	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	367'	300	Pump & Plug		Cement circulated.
4-1/2"	5277'	150	"	10.0	150 bbls

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from Surface 5300 feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

7/2 62 Put to producing 5/27 62

The production for the first 24 hours was 85 barrels of fluid of which 92 % was oil; %
emulsion; 0 % water; and 0 % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	930	930	Sh & Sand
930	1235	305	Anhydrite & salt
1235	2625	1390	Sh & Sand
2625	4765	2140	Salt & Anhydrite
4765	5000	235	Anhydrite
5000	5025	25	L/S
5025	5300	275	Sandstone w/sh stringers
			Base/Salt 4764
			Lamar L/S 4998
			Del Mtn Gp. 5025
			Ramsey Sand 5038
			Ford Shale 5105

FROM-	TO-	TOTAL FEET	FORMATION
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-OL

TOTAL FEET

NOTATION

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

OPEN HOLE DRILL STEM TEST

5123 - - 711: 1/4 x 1/4" choke.
T.C. - 30", T.O. - 240", T.C. - 30".
Good blow decreasing to weak blow at end of test
No GTS. I & FMW - 2730#, ISIP - 490#, bldg.
IF - 90#, FF - 140#, FSIP - 300#, bldg.
Rec: 1750' gas, 190' of HO & GCM, 350' SO & GCM,
210' of water.

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