

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 235 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) _____	

5. LEASE
New Mexico 0359292
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Goedeke Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Salado Draw (Delaware)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-26-S, R-33-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3328' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
2-22-84. Set CIBP @ 4635'. Parted sand line. Attempted to fish sand line but failed.
2-23-84. Caught sand line & pulled line and setting tool. Ran tubing to 4635'. Spotted 100sx. Class "c" cement on top of CIBP @ 4635'. Displaced hole with mud.
2-24-84. Ran in hole with charge on sand line. Fired charge and jumped 4½" casing collar @ 505'. Pulled & laid down 505' of 4½" casing. Ran tubing to 550' Spotted 100 sx Class "c" cement from 550' to 312'. Pulled tubing to 65'. Circulated Class "c" cement from 65' to surface.
The dry hole marker has been installed and the wellsite is ready for final inspection.

Note: Changes in abandonment procedure were approved by Mr. Ralph Dillow, the U.S.G.S. Inspector present while work was performed.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Campbell TITLE Sr. Petroleum Engineer DATE April 11, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 8-15-85
CONDITIONS OF APPROVAL, IF ANY: