NO. OF COPIES RECEIVED 1.

	SARTA FE FILE ;		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER GAS			
1.	PROPATION OFFICE			
	Coastal Oil & Gas Corporation			
	P.O. Box 235, Midland, TX 79702 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Woll Change in Transporter of:			
	Recompletion Change in Ownership X	CII Dry G Casinghead Gas Conde		
	If change of ownership give name and address of previous owner	Gas Producing Enterpris	es, Inc. P.O. Box 235,	Midland, TX 79702
Ħ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Goedeke Federal	2 Salado Draw	ļ	NM-035929
	-	O Feet From The South Lir	ne and 1980 Feet From	0127-A
	Line of Section 10 Tow	vaship 26S Range	33E , NMPM, Lea	County
Π.	DESIGNATION OF TRANSPORT		AS Address (Give address to which appro	yed conv of this form is to be sent
	The Permian Corp.		P.O. Box 1183, Houston	, TX 77001
	Name of Authorized Transporter of Cas Phillips Petroleum Co		Phillips Bldg, Bartles	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	is gas actually connected? Who	5-21-75
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
٧.	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Off/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
ĺ	Date First New Cil Run To Tanks	Date of Teat	Froducing Kethod (Flow, pump, gas lif	i, eic.)
	Length of Test	Tubing Pressure	Cosing Fressure	Choke Size
ĺ	Actual Prod. During Test	OII-Bt.s.	Water-Bbls.	Gas-MCF
•	GAS WELL	£		
		Length of Test	Eb.4. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
. (. (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I	I hereby certify that the rules and re Commission have been complied wi	gulations of the Oil Conservation th and that the information given	APPROVED	
•	above is true and complete to the	best of my knowledge and belief.	The state of the s	
•			TITLE	
	MH hille	Lm50 h	If this is a request for sllowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviation.	
District Administrative Supervisor			tesis taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for ellow-	
	June 12, 1980	1)	able on new and recompleted well Fill out only Sections I. II.	In. III, and VI for changes of owner.
	(Pate	.1	well not be or number, or transporter, or other such change of conditions. Superate Forms C 104 must be filed for each pool in maltiple conditied wells.	