

New Mexico

U. S. LAND OFFICE 0127-A

SERIAL NUMBER Goedeke-

LEASE OR PERMIT TO PROSPECT Federal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Coastal States Gas Producing Co. P. O. Box 385, Abilene, Texas
Company Goedeke-Federal Address Salado, Texas
Lessor or Tract 2 10 26-S 33-E Field NMPM State Lea
Well No. 1980 Sec. T. R. Meridian County
Location ft. (N) of Line and ft. (E) of Line of Sec. 10 DF-3328
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

7/20/62

Signed

District Engineer

Date

Title

The summary on this page is for the condition of the well at above date.

Commenced drilling 6/14, 1962 Finished drilling 6/21, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5038 to 5108 No. 4, from 5108 to 5138
No. 2, from 5108 to 5138 No. 5, from 5138 to 5162
No. 3, from 5162 to 5198 No. 6, from 5198 to 5234

IMPORTANT WATER SANDS

No. 1, from 5234 to 5268 No. 3, from 5268 to 5302
No. 2, from 5302 to 5336 No. 4, from 5336 to 5370

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24		J-55	354	Hallib.	---	---	---	Surf. Csg
4-1/2	9.5		J-55	5323		---	5048	5052	Prod. Csg

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	362	200	PUMP & CIRC.	10.0	Cement circulated
4-1/2	5302	150			150 bbls

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 15 feet, and from 15 feet to 62 feet

Cable tools were used from 15 feet to 62 feet, and from 62 feet to 62 feet

7/20

62

DATES

6/30

62

The production for the first 24 hours was 100 barrels of fluid of which 0% was oil; 0% emulsion; 0% water; and 0% sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	10	10	Substructure
10	300	290	sand and shale
300	930	330	shaley sand
930	3920	2990	alternating shly sd & ls w/salt stringers
3920	4260	340	anhydrite
4260	4420	160	salt
4420	4520	100	anhydrite
4520	4770	250	salt
4770	5000	230	Anhydrite
5000	5038	38	Blk Shale
5038	5108	70	Sandstone (Oil Pay)
5108	5138	30	Shale
5138	5300	162	Sandstone (Oil Show)

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			Quaternary @ 10'
			Triassic @ 300'
			T/Octon
			Permian
			Base of salt
			T/Castle
			T/Tammy
			T/Ramsey
			Oil pay reefs 5048 - 52'
			T/Ford
			T/Olds
			Oil show.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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