



**HOBS**  
 U. S. LAND OFFICE **Las Cruces**  
 SERIAL NUMBER **LM 01274**  
 LEASE OR REBID PROJECT

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

**LOG OF OIL OR GAS WELL**

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 427, Hobbs, N. M.  
 Lessor or Tract Goedeke Field Salado Draw State New Mexico  
 Well No. 1 Sec. 10 T. 26 R. 33 Meridian NMPA County Lea  
 Location 660 ft. <sup>[N.]</sup> of S Line and 1980 ft. <sup>[W.]</sup> of E Line of Section 10 Elevation 3340  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
 Signed [Signature]  
 Title District Superintendent

Date October 25, 1962

The summary on this page is for the condition of the well at above date.  
 Commenced drilling 9-19, 1962 Finished drilling 9-29, 1962

**OIL OR GAS SANDS OR ZONES**  
(Denote gas by G)

No. 1, from 5026 to 5085 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
7 5/8	24	8	H-40	388	Guide				Surface Oil
4 1/2	9.50	8	J-55	5150	Guide		5042	5047	

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	400'	200	Pump & Plug		
4 1/2	5170'	200	Pump & Plug		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 5170 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Put to producing October 6, 1962

The production for the first 24 hours was 177 barrels of fluid of which 100% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. 39

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

J. W. Hurley\*, Driller Jim Kalisek\*, Driller  
G. B. Henderson\*, Driller \_\_\_\_\_, Driller

\*Employees of Blue Pacific Drilling Company

FROM-	TO-	TOTAL FEET	FORMATION
0	2610	2610	Red beds
2610	4985	2375	Salt & Anhydrite
4985	5026	41	Shaly lime
5026	5084	58	Sand
5084	5114	30	Limy shale
5114	5170	56	Sand

Tops: B/Salt 4750, Lamar 4984, Ramsey Sd. 5022, Ford Sh. 5085, Olds Sd. 5111.

Acidized w/350 gals. mud acid. Fractured perfs w/500 gals MCSA, 3,000 gals. lease crude, 2500# 20-40 sd, 500# 10-20 sd, and 150# Mark II ADMITE. On I.P., flowed 59 bbls. of 39 deg. gravity oil, 0 water in 8 hours on 12/64 choke, w/34.7 MCFG, GOR 588.

