NEW . XICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Regonsplesion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HERBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Continental Oil Company Goedeke Well No.2 in SW 1/4 NE 1/4 Company of Operator) G Sec 10 T. 26 R. 33 NMPM. Solato Draw Deliance Population: Elevation 3351 Total Depth 5200 PRID Perforation: 210 Nmem of Frod. Form. Delaware Sand PRODUCTION INTERVAL Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Choke Conke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: NCE/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: Conke Size Method of Testing: Acid or Fracture Treatment: ACE/Day; Hours flowed Choke Size Press: Press: Press: Press: Oil run to tanks 10-15-62 Continenta 1.011. Company (Company or Operator)					bo, New Mexico			
Goedeke Well No. 2 in St	VE ARE HEREBY REQUESTIN			NG AN ALLOWAB	,	•	ı:	(Date)
General of Company of Operators (Campany of Operators) General Sections Section T. 26 R. 33 NMPM., Salation Draw Delivation Process indicate location: Delivation 3351 Total Depth 5200 pst Delivation 50068-5073 W/2 JSFF Delivation Section S								IZ N R
Please indicate location: Please indicate location:	(Cor	mpany or O	Derator)		(Lease)			
Please indicate location: D	State Let	Sed	c 10	, T. 26 , R	, NN	IPM., Salado	Draw Delawar	<u>Р</u>
Please indicate location: D C B A PRODUCING INTERVAL Perforations 5068-5073 W/2 33PF Open Hole 5200 Depth Casing Shoe 4-2 0 5200 Depth Tubing 5012 OIL WELL TEST - Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size of the first Action of Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 63 bbls, oil, 67 bbls water in 24 hrs, min. Size of the first Action of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size whethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: McF/Day; Hours flowed Casing Press oil run to tanks Delay 150 Method of Testing: McF/Day; Hours flowed Casing Press oil run to tanks Delay 150 Method of Testing: McF/Day; Hours flowed Casing Press oil run to tanks Delay 150 Method of Testing: McF/Day; Hours flowed Casing Press oil run to tanks Delay 150 Method Corporation Cas Transporter Newbood				County Data Sau	ماريد 10 – 1–62 د.د.) Data Da	dlline Completed	10-10-62-
Top Oil/EXE Pay 5062 Name of Prod. Form. Delaware Sand RE F G H Sure Fret Sax 1 1 1 Natural Prod. Test: bbls.oil, bbls water in brs. min. Size Feet Sure Fret Sax 1 2 3/8 5012								
E F G H Open Hole Op	FIEAS	- muicate	location:					
Deep Hole	D	C B	A					
Open Hole	TO .	T	 -	Perforations	5068-507	3 W/2 JSPF		
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load oil used): 05 bbls, oil, 07 bbls water in 24 hrs, min. Size provided 1980 FEL				Test After Acid or	Fracture Treatm	ent (after recovery	of volume of oil	equal to volume
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Sire Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an treated w/500 gal and acid. Frac perfs w/2500/ 20-40 ed. 500/ Casing Press. — oil run to tanks 10-15-62 Cil Transporter MeWood Corporation Gas Transporter none Thereby certify that the information given above is true and complete to the best of my knowledge. proved October , 19.62. Continents 1 Oil Company. (Company or Operator)	1980'	INL & 1	960 FEL	. Natural Prod. Test:		MCF/Day: Hours	Flowed Cho	Ne Size
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Choke SizeMethod of Testing:	•		_					
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I hereby certify that the information given above is true and complete to the best of my knowledge. Optioner 1962 Continents 1 011 Company (Company or Operator)		ļ 		4		·	•	
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I hereby certify that the information given above is true and complete to the best of my knowledge. pproved Osteber , 19 62 Continenta 1 011 Company (Company or Operator)		-					£	
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oproved Ostober , 19 62 Continenta 1 011 Company (Company or Operator)							••••••••	
(Company or Operator)	I hereb	y certify t	hat the info	rmation given above	is true and con	mplete to the best of	my knowledge.	: : :
(Company or Operator)	proved	0	steber	19	62	Continenta 1 (Ml. Company	:
	•	~ ·		,	•	(Com	pany or Operator)	
OIL CONSERVATION COMMISSION By:	OII	L CONSE	RYATION	COMMISSION	B v∶	/ /((/	01/2	
(Signature)				//	_,		(Signature)	:
Title District Superintendent Send Communications regarding well to:	XX	: 2 <u>6</u>			Title.			well to:
tle	tle	,						· i
NAMOCC (A.) WAM FILE Box 427, Hobbs, New Maxico	Name /	'1\ WAY	# 77 P		Name		_ -	

Goedeke No. 2 - Deviation Test Rums

Depth	Inclination	Date		
400 908 1435 2005	1-1/4° 1° 1/2°	10-1-62 10-3-62 10-4-62 10-4-62		
2515 3020 3565 4000 4590 5055	1° 1° 2-1/2° 3-1/4° 3-1/2° 2-1/2°	10-4-62 10-5-62 10-6-62 10-8-62 10-9-62		

District Superintendent of Production Hobbs District

Subscribed and sworm to before me this 22nd day of October, 1962

Notary Public in and for Lea County, New Mexico

My commission expires 5-19-64

015	STRIBUTION	
ANTA FF		
FILE		
U.B.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFFI	CE	
PERATOR		

NEW MEXICO OIL CONSERVATION COM' SION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

TRANSPORTER OIL GAS	TO TRANSPORT OIL AND NATURAL GAS								
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE									
Company or Operator		1== .		7.1.12 4 6	0. 123	1	Lease	~	Well No.
- · · -	Continent	tal Oil Cor	mpany				Goedeke		2
Unit Letter	Section T	ownship	·	Range			County	1	
G	10	26			3 3		Lea		
Pool	raw Delaw		1				Kind of Lease (State, Fed, Fe	e)	+
	s oil or conden		Unit Let	ter		Section	Township	Range	
_	ation of tanks		G	1		10	26		3
Authorized transporter of c	oil 🕱 or cond	ensate	<u>'</u>		Addres	s (give ada	dress to which approved copy of		
-									
McWood G	orperation	3			30	06 V &	J Tower Building,	Midland,	Texas
		Is Gas Ad	tually C	onnecte	d? Y	es	No X		
Authorized transporter of c	asing head gas	or dry gas	Date	Con- ed	Addres	s (give add	dress to which approved copy o	f this form is	to be sent)
If gas is not being sold, gi	ve reasons and	also explain its	present di	sposition:					·
vented									
V									
		REASO	N(S) FOR	FILING	(please	check p	oper box)	 	
,	T 787 11					_			
							rship		
(porter (check one			Other	(explain b	elow)		
		Dry		_					
	Casing head	gas . Conc	lensate						
									-
Remarks									
Acmaias									
The undersigned certifi	es that the Ru	les and Regula	tions of t	he Oil Co	nservat	ion Comm	ission have been complied	with.	
Executed this the 22 day of October , 19 62.									
∠∂u c	ONSERVATIO	N COMMISSION			Ву				
. 	CHISCRY A 110		·		_				
Approved by						1.	K. Cox		
1116	126				Title	Distr	ict Superintendent		
Title					Compa		<u> </u>		
						Conti	nental Oil Company		
Date					Addres	ss			
						Box 4	27, Hobbs, New Mex	ico	i