Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	PEOLIEST		BLE AND AUTHOR	NZATION			
I.			L AND NATURAL C	-			
Operator	1011	(7 11 TO)	E / III O I I / I C		API No.		
Ralph E. Williamso		30-025-08408					
Address P.O. Drawer 994, M	idland, TX 7	79702					
Reason(s) for Filing (Check proper box)			Other (Please exp	olain)			
New Well		in Transporter of:		•			
Recompletion	Oil [Dry Gas					
Change in Operator X	Casinghead Gas	Condensate					
If change of operator give name and address of previous operator	onoco Inc., 1	lO Desta Dri	ve, Suite 100W,	Midland	. TX 797	'05	
II. DESCRIPTION OF WELI		-					
Lease Name				g Formation Kind of Lease Lease No.			
Goedeke Federal	3	i i	raw (Del)	State,	Federal or Fee	NM-147764	
Location			(501)		_	1111 177707	
Unit LetterI	: 1955	Feet From The _	South Line and 66	0 Fe	cet From The	East Line	
Section 10 Towns	hip 26S	Range 33E	, NMPM,	Lea		County	
III. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	JRAL GAS				
Name of Authorized Transporter-of Oil	or Cond	lensate	Address (Give address to	which approved	copy of this form	is to be sent)	
Conoco Inc. Just	201 - VAGAL	<i>b</i> ·	1406 North We	st Count	v Road. F	lobbs, NM 882	
Name of Authorized Transporter of Case Phillips 66 Natura	inghead Gas XX		Address (Give address to	which approved	l copy of this form	is to be sent)	
If well produces oil or liquids,	Unit Sec.	Thus Day	4001 East Pen Is gas actually connected?	prook, u			
give location of tanks.	I I 10	Twp. Rge 268 33E		When	1.7		
If this production is commingled with the							
IV. COMPLETION DATA	Oil W	ell Gas Well	New Well Workover	Deepen	Plug Back Sa	ime Res'v Diff Res'v	
Designate Type of Completion	n - (X)			J			
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<u></u>	P.B.T.D.	<u>_</u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
erforations							
I ellorations					Depth Casing S	Shoe	
	TUBING	G, CASING AND	CEMENTING RECO	RD	1		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUI			t be equal to or exceed ton a	lloughle for the	e depth or he for	full 24 hours	
Date First New Oil Run To Tank	Date of Test			t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test			Water Dhia		Gas- MCF		
Second Lion Pointing Leaf	OII - ROIE	Oil - Bbls.		Water - Bbis.			
GAS WELL					•		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VTille Date

OIL CONSERVATION DIVISION

Date Approved By. Langist

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.