ORIGINAL APVIN D. FADY	SANTA FE FILE U.S.G.S. LAND DEFIC TRANSPORT PRORATION OPERATOR	TER GAS			MISCELLA	ANEO	US REF	PORTS	COMMISSION ON WELLS	(Rev 3-55)
Himble Oll & Refining Company P.O. Dox 2347, Hobbe, New Morico Lease Maleolin R. Made Mange Pool Selado Draw Loading Loadi									[] [] [] [*) A
Malcolm R. Madorn "B" 2	Humble	011 & Ref	ining Cor				P.O. B	ox 2347	Hobbs New	Me xico
Date Work Performed Pool Selado Draw This is a REPORT OF: (Greek appropriate block)		u □ Moder	単点性	W			Section	1 Township	>	Range
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Plugging Pilling Operations Casing Test and Coment Job Other (Explain): Plugging Remedial Work Nork Other (Explain): Plugging Remedial Work Remedial Wor	y-0, 7	'y-0 2				(61.25		-	Lea	
Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 11" hole at 1:30 P.M. 9-8-62, Ran 234' 9 jts. 3-5/8" esg. set at 297: Cameath with 250 reg. 4% gel cement. POB 8:30 P.M. 9-8-62. WGC 18 hours. Tested esg. with 800# for 30 min., no drop in pressure. Drilled plug at 2:30 P.M. 9-9-62. Witnessed by C.I. Sparkman Field Supt. Field Supt. Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DE Elev. TD PBTD Producing Interval Completion Date Perforated Interval(s) Perforated Interval(s) Pena Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test	M Begins	ning Drilling O	perations						(D e1=: .1.	
Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 11" hele at 1:30 P.M. 9-8-62, Ran 234! 9 jts. 3-5/8" esg, set at 297: Compat with 250 reg. 4% gel cement. POB 8:30 P.M. 9-3-62. WC 18 hours. Tested esg. with 800# for 30 min., no drop in pressure. Drilled plug at 2:30 P.M. 9-9-62. Witnessed by C.L. Sparkman FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DE Elev. TD PBTD Poducing Interval Completion Date Perforated Interval(s) Pen Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD Oil CONSERVATION COMMISSION Name ORIGINAL ARVIN D. EADY			,			enieni ,	00	Umer (Explain):	
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C.L. Sparkman Field Supt. Humble Oil & Refining Co. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA OF Elev. TD PBTD Producing Interval Oil String Depth Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Before Workover After Workover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and comp to the best of my knowledge. Name ORIGINAL SIGNED. ARVIN D. EADY	wd h				**					
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