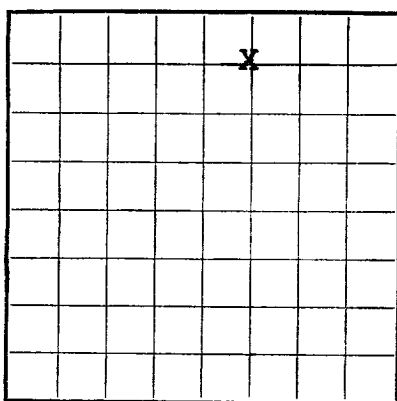




LOCATE WELL CORRECTLY

New Mexico
U. S. LAND OFFICE
SERIAL NUMBER 02965-A
LEASE OR PERMIT TO PROSPECT CONOCO-FederalUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Coastal States Gas Producing Co.** Address **P. O. Box 385, Abilene, Texas**
Lessor or Tract **Conoco-Federal** Field **Salado Draw** State **New Mexico**
Well No. **2** Sec. **15** T. **26S** R. **33E** Meridian **NMPM** County **Lea**
Location **660** ft. **XX** of **N** Line and **1710** ft. **XX** of **E** Line of **Sec. 15** Elevation **3322.6DF**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **C. J. Kimball II**
Date **7/30/62** Title **District Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **6/13**, 19 **62** Finished drilling **6/20**, 19 **62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5050** to **5105** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#	8	J-55	339'	HOWCO	-----	5051	5055	Surface
4-1/2	9-5#	8	J-55	5302'	"	-----			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	339'	200	Pump&Plug	-----	Cmt Circulated.
4-1/2	5302'	150	" "	10#	150 bbls

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **5303** feet, and from _____ feet to _____ feet
Cable tools were used from **None** feet to _____ feet, and from _____ feet to _____ feet

DATES

7/30, 19 **62** Put to producing **7/6/**, 19 **62**

The production for the first 24 hours was **106** barrels of fluid of which **64** % was oil; **--** % emulsion; **36** % water; and **0** % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
10-8	300.8	288.8	Substructure
300	935	635.2	Caliche & Sand- T/Quaternary @ 11.8'
935	4515	3580	Red Beds - T/Triassic @ 300'
4515	4765	250	Red Beds - T/Permian-Ochoa @ 935'
4765	5005	240	Salt - T/Permian-Salt @4515'
5005	5045	40	Anhydrite - T/Permian-Castile@4765'
5045	5105	60	Limey Black Sh-T/Permian-Lamar@5005'
			Sandstone- T/Permian-Ramsey @5045'
			Oil Pay Perfs: 5031-34'
5105	5125	20	Shale - T/Permian-Ford @5105'
5125	5300 TD	175	Sandstone - T/Permian-Olds @5125'
			Oil Shows

[OVER]

