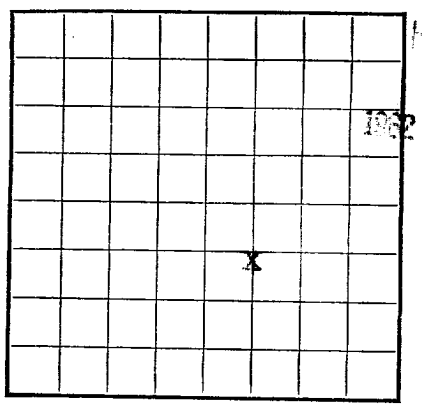
CORRECTED REPORT

Form 9-330

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 02965-A
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

HOBBS OFFICE OCC

1962 AUG 3 PM 2 26

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Coastal States Gas Producing Co. Address P. O. Box 385, Abilene, Texas

Lessor or Tract Conoco-Federal Field Salado-Draw State New Mexico

Well No. 3 Sec. 15 T26S R33E Meridian NMPM County Lea

Location 1980 ft. {N./S.} of S Line and 1980 ft. {E./W.} of E Line of Sec. 15 Elevation 3314DF (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. J. Kimball III

Date 7/30/62 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6/2/, 1962 Finished drilling 6/26, 1962

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5028 to 5090 No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24#	8	J-55	356.5	Lowco				
4-½	9.5#	8	J-55	5300	"		5031	5034	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	356.5	200	Pump&Plug	------	Circulated
4-½	5300	150	" "	10#	150 bbls

PLUGS AND ADAPTERS

Heaving plug—Material None Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5301 feet, and from ____ feet to ____ feet

Cable tools were used from None feet to ____ feet, and from ____ feet to ____ feet

DATES

____, 19____ Put to producing 7/22, 1962

The production for the first 24 hours was 185 barrels of fluid of which 62 % was oil; 66.5 % emulsion; 0 % water; and 0 % sediment.

Gravity, °Bé. 33.5

If gas well, cu. ft. per 24 hours ------ Gallons gasoline per 1,000 cu. ft. of gas ------

Rock pressure, lbs. per sq. in. ------

EMPLOYEES

____, Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
-0-	10.2	10.2	Substructure	
10.2	300	289.8	Caliche & Sand	T/Quaternary @ 10.2'
289.8	925	635.2	Red Beds	T/Triassic @ 925'
925	4510	3585	Red Beds	T/Permian-Ochoa @ 925'
4510	4750	240	Salt	T/Permian-Salt @ 4510'
4750	4985	235	Anhydrite	T/Permian-Castile @4750'
4985	5012	27	Limey Black Sh	T/Permian-Lamar @ 4985'
5012	5028	16	Shaley Sandstone	T/Permian-TrapSh @ 5012'
5028	5090	62	Sandstone	T/Permian-Ramsey @ 5028'
5090	5120	30	Shale	T/Permian-Ford @ 5090'
5120	5300 TD	180	Sandstone	T/Permian-Olds @ 5120'
			Oil Pay Perfs:	5031 - 34'
			Oil Shows	

FROM— TO— TOTAL FEET FORMATION

[OVER]

16—43094-5

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED FROM— TO—	PURPOSE

FOLD OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES