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## HUMBLE OIL & REFINING COMPANY

HOUSTON 1, TEXAS

Hobbs, New Mexico March 16, 1962

> He: Request to Drill and Complete Humble's No. 1 Miller Ammons et al Utilizing 2-7/8-inch Dil String Casing (Slim Hole Completion)

New Mexico Oil Conservation Commission Box 871 Santa Fe, New Mexico

Attention: Mr. A. J. orter, Secretary-Director

Dear Mr. Forter:

Humble Gil and Refining Company requests administrative approval to drill and complete its Miller Ammons et al No. 1 as a "slimhole" completion utilizing 2-7/8-inch oil string casing.

This proposed well is located in Unit D, Section 15, T-26-S, K-33-E, Lea County, New Mexico. It is 1320 feet west of Coastal States Producing Company's Conoco-Federal No. 1, a recent Delaware Sand discovery. The suggested name for this discovery is: Salado Draw (Delaware) Pool.

It is proposed to set 8-5/8-inch surface casing at approximately 300 feet, cement it to the surface, fulfill all requirements outlined in Hule 107, then drill and core a 7-7/8-inch hole to penetrate the Delaware Jand, the maximum depth of which is expected to be approximately 5,200 feet. A string of 2-7/8-inch casing will then be set at total depth and the well produced through perforations.

Two years experience with 2-7/3-inch casing completions in the all Mar (Delaware) Fool, approximately five miles southwest of this location, indicates no unusual problems with paraffin or corrosion and this well is not planned as a conventional dual completion.

Yours very truly,

HUMBLE OIL AND REFINING COMPANY

R. R. Alworth

Br.B/mcb CC: N. F. C. C. Hobbs, F. F. N. F. State Lond Commission, Sentarre, F. F.

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