

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1958 MAY 9 PM 3:19
DISTRICT OFFICE OCC

WELL RECORD

30-025-08422

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

ALDRIDGE and STROUD, INC.

CONTINENTAL FEDERAL

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 21, T. 26 S, R. # 33 E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from South line and 660 feet from West line

of Section 21. If State Land the Oil and Gas Lease No. is NM 02965-1

Drilling Commenced February 28, 1958. Drilling was Completed May 7, 1958

Name of Drilling Contractor Aldridge and Stroud

Address Box 962, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3251. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 4929' to 4930' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 120' to 130' feet 11 bailers water per hr
No. 2, from 4929' to 4931' feet 2 bailers water per hr
No. 3, from 4950' to 4960' feet 2 Bailers Water per hr
No. 4, from _____ to _____ feet _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10 3/4"</u>	<u>32#</u>	<u>New</u>	<u>440'</u>	<u>Larkin</u>	<u>440'</u>		
<u>8 5/8"</u>	<u>20#</u>	<u>New</u>	<u>1236'</u>	<u>Larkin</u>	<u>1236'</u>		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

PLUGGING RECORD:

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Filled with cement from 4880' to 4990' T.D.

Filled with mud from 4880' to 1400'.

25 sack cement plug from 1400' to 1360'.

Filled with mud from 1360' to 500'.

25 sack cement plug from 500' to 455'.

Filled with mud from 455' to 50'.

25 sack cement plug from 50' to top of cellar.

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.....
T. Salt.....
B. Salt.....
T. Yates.....
T. 7 Rivers.....
T. Queen.....
T. Grayburg.....
T. San Andres.....
T. Glorieta.....
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar	2180	2515	335	Salt & potash
6	29	19	Caliche	2515	2930	415	Anhydrite & salt
25	130	105	Red Sand	2930	3040	110	Salt
130	345	215	Red shale & red rock	3040	3435	395	Anhydrite
345	385	40	Broken lime shells	3435	3645	210	Salt
385	765	380	Red rock & red shale	3645	3743	98	Anhydrite
765	950	185	Anhydrite and shale	3743	3895	152	Salt, Anhydrite & lime
950	980	30	Hard lime	3895	4185	290	Anhydrite
980	1050	70	Shale, lime & shells	4185	4303	118	Salt
1050	1065	15	Anhydrite	4303	4395	92	Anhydrite
1065	1115	50	Shale & lime	4395	4645	250	Salt
1115	1175	60	Shale & Anhydrite	4645	4880	235	Anhydrite
1175	1230	55	Salt and potash	4880	4890	10	Black lime
1230	1265	35	Anhydrite	4890	4907	17	Black shale & sand
1265	1357	92	Salt and potash	4907	4926	19	Black lime & sand
1357	1370	13	Anhydrite	4926	4990	64	Sand
1370	1965	595	Salt, potash & anhydrite	4990			T.D.
1965	2180	215	Anhydrite & salt				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

W. H. Stroud 5-8-58
(Date)

Company or Operator.....**Aldridge & Stroud, Inc.**.....
Name.....**W. H. Stroud, Jr.**.....

Address.....**P. O. Box 962, Odessa, Texas**.....
Position or Title.....**Secretary-Treasurer**.....