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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Merico

WELL RECORD 11 9 44

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

#### AREA 640 ACRES LOCATE WELL CORRECTLY

	El Ci	aco Product	ion Co., L	d	Humble-Ma	dera		
Well No		(comband) or observes	r)		, T <b>26-</b>	(1.02.00)		
Well is	1980	feet from	West		660	feet from.	South	line
					<b>.</b>			
					was Completed			
Name of D	rilling Contrac	:tor	Dual Drill	ing Co		142 - <b>44</b> 444 <b>3</b> - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	******	*****
Address	Be	n 1026 Mic	land, Texa	9		2 <b>44-18668-1</b> 4042-6-448-6-6		
Elevation al	bove sea level s		[ead		The inform			

#### OIL SANDS OR ZONES

No. 1, fromto	No. 4, from
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, from

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water over in hole.

No. 1, from.	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	Used	383	Halliburto	a	· · · · · · · · · · · · · · · · · · ·	

# MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	390	250	Pump & Plug		Circulated

# **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

# 

1	f drill-stem or other spec	ial tests or deviation survey	were made, submit report on a	separate	sheet and attach heret	o
		T	OOLS USED			
Rotary tools w	ere used from	feet to	feet, and from		feet to	feet.
Cable tools we	ere used from	feet to	feet, and from		feet to	feet.
		PE	RODUCTION			
Put to Produc	ing	, 19.				
OIL WELL	The production during	the first 24 hours was	barrels o	of liqui	d of which	
	was oil;	% was emulsion;	% water; and	d	% was s	ediment. A.P.I.
	Gravity					
GAS WELL:	The production during	the first 24 hours was	M.C.F. plus		یہ ساب کی یہ	barrels of
	liquid Hydrocarbon. Sl	nut in Pressure				
Length of Ti		120 				
PLEASE	INDICATE BELOW	FORMATION TOPS (IN	CONFORMANCE WITH GR	EOGRA	PHICAL SECTION (	)F STATE):
		eastern New Mexico			Northwestern New	Mexico
T. Anhy		T. Devonian.	en e	т. с	)jo Alamo	
T. Salt	100'	T. Silurian	<u></u>	Т. К	Kirtland-Fruitland	••••••••••••••••••••••••••••••••••••••
B. Salt	<u>835'</u>	T. Montoya		T. F	armington	
T. Yates		T. Simpson		Т. Р	ictured Cliffs	••••••
T. 7 Rivers				Т. М	1encfee	

FORMATION RECORD

Delaware Sand 5112<sup>t</sup> T.

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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1100 <b>48</b> 35	4835 5072 5112	40'	Sand, Anjydrite and Lime Salt and Anhydrite Anhydrite Lamar Lime (Lime, San Delaware Sand (Sand & Si	I, & S	hale)		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. November 2, 1960

Company or Operator. El Cinco Production Col.	

T. Quecn.....

Τ.

Γ.

T.

Т.

Τ.

Т.

Τ.

Grayburg.....

San Andres.....

Glorieta

Drinkard .....

Tubbs.....

Abo.....

Penn.....

T. Miss...

T. Gr. Wash..... T. Mancos.....

Lamar Lime 5072' T. Morrison.

Т.

Т.

Т.

Penn.....

-----

..... Т. .....

Address Box 102	6 Midland,	Техая
Position of Title	fice Manager	<b>f</b>