

U. S. LAND OFFICE

SERIAL NUMBER **LC-068378**

LEASE OR PERMIT TO PROSPECT

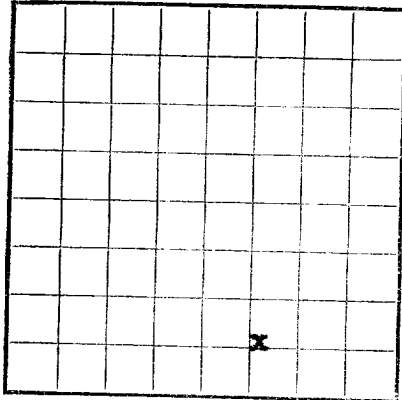
UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY

HOBBBS, TEXAS



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company **J. Glen Bennett**Address **P. O. Box 4667 Midland, Texas**Lessor or Tract **Hall Federal**Field **Undesignated** State **NM.**Well No. **1** Sec. **26** T. **26S** R. **33E** Meridian **N4PM**County **Lea**Location **660** ft. **EX** of **S** Line and **1980** ft. **EX** of **E** Line of **Sec. 26** Elevation **3342**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **7/22/60**

Title

The summary on this page is for the condition of the well at above date.

Commenced drilling **3/13/60**, 19____ Finished drilling **5/12/60 P&A**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **0** to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	21.4	8	-	set at 500'	-	-			Surface
4-1/2"	11.8	8	-	set at TD 5266'	3909'	-			Oil, filled

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	500'	225 sx 150 ex 4 1/2 gal w/2% HA-5 75 sx 2 1/2 HA-5			
4-1/2"	5266'	225 sx			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **0** feet to **TD** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
Glen Upton, Driller
Glen Miller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	101		Surface sand
101	500		Anhydrite and red bed
500	622		" "
622	960		Anhy & Gyp sand
960	1089		" "
1089	1370		" & Gyp
1370	3330		" & Salt
3330	3755		Anhy
3755	3800		" & Salt
3800	3908		Salt
3908	3992		Anhy
3992	4132		" & Salt
4132	4328		Anhy
4328	4575		Anhy & Salt
4575	4690		Anhy
4690	4900		Salt
4900	5157		Anhy
5157	5266	TD	Shale

Elec Logs filed previously

