

[illegible]

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 68 - Dunice, New Mexico
 Lessor or Tract Dixon 27 Field North Union Delaware Block State New Mexico
 Well No. 1 Sec. 27 T. 26 R. 33 Meridian NM County Lea
 Location 1980 ft. [N.] of 5 Line and 660 ft. [E.] of W Line of Section 27 Elevation 3275' DP
 (Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 24, 1958 Signed _____ Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 4, 1958 Finished drilling November 19, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from ~~None~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 509 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing ----- ~~Dry~~ -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

~~W. M. Jackson~~, Driller ~~Leroy Marshall~~, Driller
~~W. I. Curraon~~, Driller ~~Walter Randall~~, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	807'	807'	Redbeds
807'	1050'	243'	Anhydrite
1050'	4757'	3707'	Salt & Anhydrite
4757'	4992'	235'	Anhydrite
4992'	5034'	42'	Bel Lime
5034'	5094'	60'	Bel Sand
Core No. 1	5014'-44': 5014-33' SS with numerous shale & sandy shale inclusions, 5033-44' SS VFG occasional shaley sand inclusions.		
Core No. 2	5044'-94': 5044-50' SS VFG slightly limy. 5050-94' SS VFG limy with numerous shale inclusions. Occasional very small sections in both cores had powder blue or gold fluorescence, no stain. Good odor where fluorescence present. Total footage having fluorescence in both cores approximately 2'.		

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			TD 5094' sand and shale, DR 11', elev. 3275' DF. Surface casing 8 5/8" set at 695'. This well was dry and plugged and abandoned upon completion 11-20-58. Tops by Gamma ray - Conde log:
			Topso: Anydrite - 807'
			Topso: - 1050'
			Delaware lime - 4992'
			Delaware sand - 5034'
			Plugging started 11-19-58 and completed 11-20-58. Sactus drilling Company, contractor.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL