

A 10x10 grid with a small circle in the 7th column and 4th row.

LOCATE WELL CORRECTLY

NOTED
APR 13 1962

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **LC-065880-4**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
HOBBS OFFICE
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
1962 APR 17 AM 9:57

LOG OF OIL OR GAS WELL

Company Curtis Hanksner Address 1422 Bank of the Southwest Bldg.
Lessor or Tract Gulf-Littlefield Field Wildcat State Houston, Texas
Well No. 1 Sec. 29 T. 26S R. 33E Meridian NMPM County LEA
Location 1880 ft. N. of N Line and 560 ft. E. of E Line of Sec. 29 Elevation 3198

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-3-62 Signed *Ed. J. Schuman* Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-24, 1952 Finished drilling 3-30 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~None~~ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	-	333	Guide	-	Logan	Logan	Guide

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	323	100 sxs plus 81 gal 50 sxs Plus 24 Cals	Plug	9.8	displacement

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 4991 feet, and from _____ feet to _____ feet

DATES

DAYS		
-----, 19-----	Put to producing	10

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity °Bé _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	328	328	Surface formation : red bed.
328	610	282	Anhydrite and shale
610	1320	710	At the end of COMPLETE DRAIN
1320	2590	1270	Anhydrite
2590	3525	935	Salt and anhydrite
3525	4836	1311	Anhydrite
4836	4844	8	anhydrite & lime
4844	4868	24	anhydrite
4868	4991	123	lime
			sand
			To 4991
	Base of lower salt	- 4815'	
	Top Delaware lime	- 4844'	
	Top Delaware sand	- 4868'	

[OVER]

16-48004-4

