able will month of ered into	be assig complete the sto	nall be subm be submitted med effectiv etion or record ock tanks. G	ed in ed in re 7:0 comple as mu	QUEST FOR (OIL ov the operator before an in QUADRUPLICATE to the O A.M. on date of completi etion. The completion date st be reported on 15.025 psi	tial allowable same District on or recomp shall be that a at 60° Fahr E unice (Place)	will be assigned to ar t Office to which For- letion, provided that date in the case of an enheit. , New Mexico	orm is filed outing calend oil well when new oil is de September 29, 1
Conti	Company	al Oil	Comp	NG AN ALLOWABLE FO Dany Payne , T. 26-S R 33-	DR A WELL	KNOWN AS: 2 No, ir	SW NW
Unit	Letter Let	, Sec B		, T, R, S.	, NMPM.	El Mar Dela	ware Po
	• • • • • • • • • • • • • • • • • • • •	licate locatio		Elevation 3137 DF	9-7-39 T	Date Drilling otal Depth 4742	PBTD
D	C	B	A	Top Oil X Pay 4695	N	lame of Prod. Form. De	laware Sand
				PRODUCING INTERVAL -	695-4708		
E X	F	G	H	Perforations4			Depth Tubing 4678
				OIL WELL TEST -			iucing
	K	J	I	Natural Prod. Test:	bbls.oil,	bbls water i	nhrs,min. Size
М	N	0	P	Test After Acid or Fractu	re Treatment (a	after recovery of volu	me of oil equal to volume of Choke 24 hrs,min. Size
tubing ,C Sure	F		AX	d Method of Testing (pitot,	back pressure, e Treatment:	, etc.):MCI	Choke Size F/Day; Hours flowed
4 1/:			175 175				
2"		42 I 599		sand)Fraced W/2000) gals cr	of materials used, su ude, 3000# So rst new to tanks 9-29-	ich as acid, water, oil, and 1. 100# Adomite 59
	-		- <u></u>	Oil Transporter Per	mian Oil	Company	
emarke.		·		Gas Transporter <u>Acro</u>	6		
	•••••••••••••••••••••••••••••••••••••••	••••••		10, 34.	ç x		
• -				•••••••••••••••••••••••••••••••••••••••			
I here	eby certi	ify that the ৫০	infor	mation given above is true	and complete Contir	to the best of my kno nental Oil Con	wledge. MDANV
0				COMMISSION	By:	(Company or O (Signatur	perator) וכ ד)
y:	f.	<i></i>		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		• District Su nd Communications r	
Title			/			R. Cook	
/3 NMO	ĆC WA	M File					. New Mexico

	_ .		
	NEW MEXICO OU. CO	INSERVATION COMILISSION	Form G-110
			Levised 7/1/55
(Eil		with the appropriate district of	702.000
	erthe parginal and 4 copies	with the appropriate againstict of	ncepso
The second		PLIANCE AND AUTHORIZATIC	Ŋ 9≑17
Company or	Operator Continent	al Oil Company Lease F	ayne
Well No	2 Unit Letter E S	30 T265 R33E Pool El Mar	Delaware
County	Lea Kind of 1	Lease (State, Fed. or Patented)	Federal
If well produ		location of tanks:Unit M S	
		ensate Permian Oil Compa	بعود بيجر سوتي ويسبق المستبد بيور بستين فالمتكال المتراف المتكاف المتكاف المتكاف المتكاف المتكاف المتكاف المتك
		-	
Address	Box 4157, M	dland, Texas	
		roved copy of this form is to be	sent)
	ransporter of Gas None		
Address	Cine edda er t	Date Conne roved copy of this form is to be	cted
lf Gas is not	being sold, give reasons a	nd also explain its present disp	osition:
No mar	ket Vented to a	ir	
Reasons for	Filing:(Please check prope	r box) New Well	(X)
		Oil () Dry Gas () C'head (
Change in Ov	vnership	() Other	
Remarks:		() Other(Give explana	tion below)
		• • • •	
The undersig mission have	ned certifies that the Rules been complied with.	and Regulations of the Oil Con 0/4 NMOCC WAM	
Executed this	the 29 day of Septemb	er 19 <u>59</u>	
	SEP 29 June	By C.C.	Dex
Approved	19		

OIL CONSERVATION COMMISSION

Enerion

By

Title

		Title Alt.	District Superintendent
--	--	------------	-------------------------

Company Continental Oil Company

Address Box 68, Eunice, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION	
	FORM C-103 (Rev 3-55)
MISCELLANEOUS REPORTS ON WELLS	(Kev 3-33)
(Submit to appropriate District Office as per Commission Rule 11	06HOBBS OFFICE OCO
Name of Company Address	
Lease Well No. Unit Letter Section Township	Range
Parne 2 E 30 26-S Date Work Performed Pool Country Country Country	<u>33-E</u>
9-18-59 El Mar Delaware Lea	
THIS IS A REPORT OF: (Check appropriate block)	
Beginning Drilling Operations IX Casing Test and Cement Job Other (Explain	ı):
Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained.	
casing test: 1500-1500#. This was not utilied. This APPROVED BY USGS: September 22, 1959 Witnessed by R. A. Carlile Position Drilling Foreman Company Conti	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	nental Oil Company
ORIGINAL WELL DATA	
D F Elev. T D PBTD Producing Interva	1 Completion Date
Tubing Diameter Tubing Depth Oil String Diameter O	Dil String Depth
Perforated Interval(s)	
Open Hole Interval Producing Formation(s)	
RESULTS OF WORKOVER	
	GOR feet/Bbl MCFPD
Workover After	
Workover	
OIL CONSERVATION COMMISSION I hereby certify that the informatic to the best of my knowledge.	_
	did
Name Art D. David	
itle Position District Supe	· · · · · · · · · · · · · · · · · · ·

ł

0/3 NMOCC WAM file