## NEW MEXICO OIL CONSERVATION COMMISSION

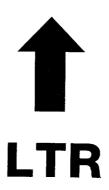
FORM C-103 (Rev 3-55)

## SCELLANEOUS REPORTS ON WELLS

		(Submit	to appropri	ate District	Office o	is per Con	nmission F	Rule II	de) 550 U		
Name of Con	npany Co	ontinenta	<del></del>				x 68,		reicy new	Mexico 55	
Lease	Payn	<b>ne</b>	W	Vell No.	Unit Lette	er Section	n Township	6-S	Ran		
Date Work Po	erformed	Pool	77 T.A.	<del></del>	·		County			33-E	
ر-بي	1-59			a <b>r Delav</b> A REPORT O		1 sepandai	1	Le	)a		
Beginn	ing Drilling Op	perations		ing Test and				(Explain			
				nedial Work							
So 1 no	et 4 1/2 :45 pm 1 ot drill	one, nature an casing 10-31-59. Led. Thi	g at 474 • Top c lrty min	49' W/17 cement 3 nute cas	<b>75 sac</b> 3925'. sing t	eks, 20	gals	1174	ex. Plug Plug w	g down	
Witnessed by	R. A	. Carlil			MEDIAL	eman Work re			tal Oil	Compan <b>y</b>	
D F Elev.		T D		PBTD	AL WELL	DATA	Producing	2 Interv	al C	ompletion Date	
Tubing Diame	eter	Tubing	Depth	Oil String		ring Diamet			Oil String Depth		
Perforated Int	erval(s)					<del></del>					
Open Hole Int	erval				Produc	cing Forma	tion(s)				
				RESULTS	OF WOR	KOVER					
Test Before	Date of Test	Oil I	Production BPD	Gas Prod MCF			roduction PD	Cubi	GOR ic feet/Bbl	Gas Well Potential MCFPD	
Morkover After			<u></u>					<del> </del>			
Workover							· · · · · · · · · · · · · · · · · · ·		×		
	OIL CONS	SERVATION CO	DMMISSION		I her to th	eby certify te best of r	my knowned	ige,	on given abov	ve is true and complete	
Approved by	<del></del>				Name	J. 1	R. Parl				
Title			•	<del></del>	Posit	tion				•	
Pate					Comp	Continental Oil Company					

1	•	<b>~</b> \	(ICO OIL					FORM C-103
	PUCA	MISCE	LLANEO	IUS REP	ÜRTS ON	NELI COEBS	- <b>\$</b> FF10E <b>0</b> C Rule 1106)	(Rev 3–55)
Name of C	Contin	nental Oil Co				्ट्रा प्र <b>८६</b> ,	Eunice,	New Mexico
<u></u>	Payne		Well No.	Unit Lett K	er Section	Townshi	P	Range
Date Work 10-2		Pool <b>El M</b>	Mar Dela	the court attended to proper you are		County		33-E
		THIS	IS A REPOR		ok appropria	to hlock)	Lea	
	nning Drilling Ope	rations XXC	Casing Test a	and Cement J			(Explain):	
Plugg		ne, nature and quanticy	Remedial Work					
1	lpproved b	y USGS: <u>Octo</u>	<u>ber 28,</u>	1959				
Wirnassed b				The second secon				
Witnessed b	R. A. C	arlile	Position Drill	lng For	eman	ompany C	ontinents	1 041 Company
Witnessed b		<b>arlile</b> FILL IN BE	Drill:	ing For	eman WORK REF	C	ontinenta NLY	l Oil Company
D F Elev.	R. A. C.		Drill:	REMEDIAL	WORK REP	C	NLY	1 Oil Company  Completion Date
D F Elev.	R. A. C.	FILL IN BE	Drill:	REMEDIAL INAL WELL D	WORK REP	PORTS O	NLY	Completion Date
D F Elev. Tubing Diam	R. A. Ca	FILL IN BE	Drill:	REMEDIAL INAL WELL D	WORK REF	PORTS O	NLY 3 Interval	Completion Date
D F Elev. Tubing Diam Perforated In	R. A. Ca	FILL IN BE	Drill:	REMEDIAL INAL WELL D Oil Str	WORK REP	CPORTS O	NLY 3 Interval	Completion Date
D F Elev. Tubing Diam Perforated In	R. A. Ca	FILL IN BE	Drill:	REMEDIAL INAL WELL D Oil Str	WORK REF	CPORTS O	NLY 3 Interval	Completion Date
D F Elev. Tubing Diam Perforated In	R. A. Ca	FILL IN BE	Drill: LOW FOR R ORIGI	REMEDIAL INAL WELL D Oil Str	WORK REP DATA  ring Diamete	CPORTS O	NLY 3 Interval	Completion Date
D F Elev. Tubing Diam Perforated In Open Hole In Test Before	R. A. Ca	FILL IN BE	Drill: LOW FOR R ORIGI PBT1  RESULT Gas P	Oil Str	WORK REP DATA  ring Diamete	Producing  producing  on(s)	Oil String  GOR  Cubic feet/Bb	Completion Date  3 Depth  Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover	R. A. Ca	FILL IN BE	Drill: LOW FOR R ORIGI PBT1  RESULT Gas P	Oil Str Production	WORK REP DATA  ring Diamete  cing Formation  KOVER  Water Pro	Producing  producing  on(s)	NLY  G Interval  Oil String  GOR	Completion Date 3 Depth Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before	R. A. Ca	FILL IN BE	Drill: LOW FOR R ORIGI PBT1  RESULT Gas P	Oil Str Production	WORK REP DATA  ring Diamete  cing Formation  KOVER  Water Pro	Producing  producing  on(s)	Oil String  GOR  Cubic feet/Bb	Completion Date 3 Depth Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	R. A. Canneter  Interval(s)  Date of Test	FILL IN BE	PBT1  RESULT  Gas P  MC	Oil Str Production CFPD	work response to the second se	Producing  r  on(s)	Oil String  GOR  Cubic feet/Bb	Completion Date  3 Depth  Gas Well Potential MCFPD
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	R. A. Canneter  Interval(s)  Date of Test	FILL IN BE	PBT1  RESULT  Gas P  MC	Oil Str Production CFPD	work response to the best of my	Producing  producing  from(s)  duction  D	Oil String  GOR Cubic feet/Bi	Completion Date 3 Depth Gas Well Potential
D F Elev. Tubing Diam Perforated In Dpen Hole In Test Before Workover After Workover	R. A. Canneter  Interval(s)  Date of Test	FILL IN BE	PBT1  RESULT  Gas P  MC	Production CFPD  [ her to the	work response to the best of my	Producing  producing  from(s)  duction  D	Oil String  GOR Cubic feet/Bi	Completion Date  3 Depth  Gas Well Potential MCFPD
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	R. A. Canneter  Interval(s)  Date of Test	FILL IN BE	PBT1  RESULT  Gas P  MC	Production CFPD  I her to the Name	work response to the best of my  Ja Range Distrany	Producing on(s)  duction D  Parke	Oil String  GOR Cubic feet/Bi	Completion Date  Depth  Gas Well Potentia MCFPD  above is true and completion







**Job separation sheet** 

## Santa Fe, New Mexico

			week from	Santa Fe	, New Mexico		Revised (12/1/55)				
, ,	101	1/2	NO	TICE OF INT	ENTION TO D	HOPPS OFFICE	E occ				
Moli	ce must be	given to	the District	Office of the Oil Conser	varion Commission and						
submit the	-			remarka anthours of Cooles is	vation Commission and a copy of this notice show ned following approval. S ttach Form C- 128 in t		we were with tecknis				
•••••••	Eun	ice,	New Mexi	Co	Octobe	m 22 1050	a selection on necessity				
IL CO	NSERVAT	ION CO	MMISSION	*		(Date)	***************************************				
ANTAI	FE, NEW	MEXIC	)								
entlemei Vou											
	Conti	nouncd nents	that it is our	r intention to commence	the Drilling of a well to	be known as	ī				
					******						
ated	198	Qf	eet from the	South	30 , T 20	. 1	(Unit)				
•••••••	Wes	t	***************************************	line of Section	30 <sub>T</sub> 20	S-S n 33-E	feet from th				
IVE L	OCATION	FROM	SECTION L	INE) El Mar	Delaware Pool,	Lea	, NMPM.				
·				If State Land the Oil	and Gas Lease is No	***************************************	·····Count				
p c	C	B	A	if patented land the o	owner is	***********					
		2	A	Address		**********					
				We propose to drill well with drilling equipment as follows: rotary tools							
E F	G H	Н	from 0 to TD  The status of plugging bond is Current								
				the status of plugging	bond isCurr	ent					
r	*	J	I	Drilling Contractor Dexter Drilling Company							
				***************************************		TITUR TOmber	ay				
М	N	0	P	***************************************		***************************************	······				
				we intend to complete	this well in the Dolo	Marke Camel					
				iormation at an approx	ximate depth of4740	1					
We pro	opose to us	the foll	owing strings	of Casing and to cement t	PROGRAM						
Size of Hole			ise of Casing	Weight per Foot	New or Second Hand						
11		7	5/8"	24#	N N	Depth	Backs Cement				
6	1/4	4	1/2"	9.5#	N	3501	175				
				7.70		47401	175				
		_									
li chan	iges in the	above pl	ans become a	dvisable we will notify you	immediately.		<u> </u>				
ADDI	MONAL 1	NFORM	ATION (If	recompletion give full de	tails of proposed plan of w	ork.)					
					NMOCC/3plats;						
A	prove	d by	USGS: _o	ctober 21, 195	0	,					
					2						
oved pt as fo		•	***************************************	, 19	Sincerely yours,						
no 10	V#3:				Continent	al Oil Compa	ny				
					By A Stark	(Change on Comme					
					i de la companya de		_				
	OIL CO	NSERVA	TION COM	MISSION	Position District Send Con	E Superinten	dent				
	*********	**************	***********		Name J. R. P.	arker					

Address Box 68, Eurice, New Mexico

## FORM C-128 NEW MEXICO OIL CONSERVATION COMMISSION Revised 5/1/57 WELL LOCATION AND ACREAGE DEDICATION PLATICE OCC SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION A Operati Lease THE COT 27 AM 91 VALONO. ≱inental Oil Co. Payne # & Unit Lette Section Township Range County 30 26 South 33 Last Lea County Actual Footage Location of Well: 1980 feet from the South line and 19501 feet from the Mest. Ground Level Elev. Producing Formation Pool Dedicated Acreage: Delaware Sand **3118.**55' El Mar Delaware Acres 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_\_\_\_ NO \_\_\_\_\_. ("Ouner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES\_\_\_\_\_NO\_\_\_\_. If answer is "yes," Type of Consolidation \_ 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description SECTION B CERTIFICATION I hereby certify that the information in SECTION A above is true and compiere to the best of my knowledge and beliefs Name J. R. Parker listrict Superintendent Company Continental Oil Company October 22, 1959 I hereby certify that the well location shown on the plat in SECTION B was 19801plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10-6-59 Registered Professional Engineer and/or Land Surveyor. JOHN W. WEST 330 660 990 1320 1660 1980 2310 2640 Certificate No. 2000 1500 1000 500 N. M. - P.E. B. L.S. NO. 676