

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP ATTN:
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Water Injection Well</i>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME <i>Payne</i>
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. <i>11</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>660' ESL & 1650' FWL, of Sec. 30, T-26S,</i> <i>R-33E, in Lea County, New Mexico</i>	10. FIELD AND POOL, OR WILDCAT <i>Elmer Delaware</i>
14. PERMIT NO.	11. SEC., T., R., M., OR F.L.R. AND SURVEY OR AREA <i>Sec. 30, T-26S, R-33E</i>
15. ELEVATIONS (Show whether of, at, or, etc.) <i>3102 DF</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mex.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) <i>Convert to W.I.W.</i>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was converted to a water injection well by the following procedure:

Drilled out cement & bridge plug from 4790' to 4780'. Ran cement lined tubing and packer and set packer at 4650' with 10,000 # tension.

Placed well on injection.

18. I hereby certify that the foregoing is true and correct.

SIGNED *Robert Gault III* TITLE *Administrative Section Chief* DATE *12-10-68*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED DATE

*See Instructions on Reverse Side

DEC 11 1968

J. L. GORDON
ACTING DISTRICT ENGINEER