Form 3160-5 (August 1999)

# **UNITED STATES** DEFARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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1625	N.	Frend	n Dr.	OMB No. 1004-0135 Expires November 30, 20

Hobbs, NM 88240 Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** NM02791A Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. 34.4 Type of Well 8910138040 Oil Well Gas Well Other Well Name and No. Name of Operator NORTH EL MAR UNIT #41 QUAY VALLEY, INC. 9. API Well No. 3a. Address 30-025-08437 3b. Phone No. (include area code) P. O. BOX 10280 MIDLAND TX 79702-5026 (915)687-4220 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660 FWL, SECTION 31, T-26-S, R-33-E EL MAR; DELAWARE 11. County or Parish, State LEA COUNTY **NEW MEXICO** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Notice of Intent Deepen Production (Start/ Resume) ☐ Water Shut-Off Alter Casing Fracture Treat Reclamation ☐ Well Integrity ☐ Subsequent Report Casing Repair New Construction Recomplete 図 Other RESET CIBP Change Plans Plug and Abandon ☐ Final Abandonment Notice Temporarily Abandon Convert to Injection Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PROPOSED OPERATIONS: 1. RIG UP UNIT. 2. RESET CIBP IN WELL BORE. APPROVED 3. RUN MECHANICAL INTEGRITY TEST ON CASING. THIS WORK IS SCHEDULED TO BE DONE IMMEDIATELY. SEP LES BABYAK PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) STELLA SWANSON, CPL PRESIDENT Signatur Date 08/24/2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application. AUTHORITY: 30 U.S.C. et seq., 181 et seq., 25 U.S.C. et seq.: 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

#### **ROUTINE USES:**

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
  (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162,3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c). The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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