

0/4 NMOCC WAR file

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD : Al o De

New well

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Vell No. 9 in SW % of NW %, of Sec 31 T 26-S R 33-E E1 Mar Del aware Pool, Lea Vell is 1935 feet from North line and 330 feet from West 1 Section 31 If State Land the Oil and Gas Lease No. is Vell is 1935 feet from North line and 330 feet from West 1 Section 31 If State Land the Oil and Gas Lease No. is Velling Commenced 4-20-60 19 Drilling was Completed 4-29-60 ame of Drilling Contractor Sexter Drilling Company Aichita Falls, Texas levation above sea level at Top of Tubing Head 3097' KB The information given is to be kept cor OIL SANDS OR ZONES O. 1, from No. 4, from to No. 5, from to No. 6, from No. 6, from to No. 6, from to No. 6, from to No. 6, from No. 6, from to No. 6, from No. 6	OIL SANDS OR ZONES 4639* to	Loc	AREA 640 ATE WELL	ACRES CORRECT	rly					
Cell No. 9 in SW 1/4 of NW 1/4, of Sec. 31 T. 26-S R. 33-E E1 Mar Del aware Pool Lea Cil is. 1935 feet from North line and 330 feet from West Section 31 If State Land the Oil and Gas Lease No. is. Illing Commenced 4-20-50 19 Drilling was Completed 4-29-60 me of Drilling Contractor Dexter Drilling Company. Idres Wichita Falls, Texas evation above sea level at Top of Tubing Head 3097' KiB The information given is to be kept cor 19 miles on the information given is to be kept on	Sign of No. 1, of Sec. 31 , T. 26-S , R. 33-E , NM El Mar Del aware	Con	tinent	al O	11 Comp	any			Payne	
El Mar Del aware 1935 feet from North line and 330 feet from West Section 31	El Mar Del aware 1935 feet from North line and 330 feet from West 31	II Ma	9	(Comp	any or Operato	r) ., , NW	*/ * *	21 _	(Lease)	22 5
Il is 1935 feet from North line and 330 feet from West section 31. If State Land the Oil and Gas Lease No. is ling Commenced 4-20-60 19. Drilling was Completed 4-29-60 no of Drilling Contractor. Dexter Drilling Collipany lites. Wighits Falls, Texas. Wighits Falls, Texas. The information given is to be kept con 19. OIL SANDS OR ZONES 1, from 19. OIL SANDS OR ZONES 1, from 10. No. 4, from 10. No. 5, from 10. No. 6, from 10. Important water sands ude data on rate of water inflow and elevation to which water rose in hole. 1, from 10. feet 1. from 10. feet 1. feet 1. feet 1. from 10. feet 1. feet 1. feet 1. from 10. feet 1. from 10. feet 1. feet	1935 State Land the Oil and Gas Lease No. is. State Land the Oil and Case Land to State Land the Oil and Case Land to State Land to the Oil and Case Land to State Land to the Oil and Case Land to the Oil and Cas	II NO	El M	iar D	el sware	4 oi	/4, of Sec	2.4 T	, R	, NA
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Action above sea level at Top of Tubing Head 3097' Kib The information given is to be kept contains above sea level at Top of Tubing Head 3097' Kib The information given is to be kept contains a sea of the info	Aichita Falls, Texas Oue sea level at Top of Tubing Head 3097! Kiii The information given is to be kept confidential 19. OIL SANDS OR ZONES 4639! to No. 4, from to No. 5, from to No. 6, from No. 6, from to No. 6, from to No. 6, from to No. 6, from No.	ection		L_20	It State	Land the Oil	and Gas Lease No.	is		
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OIL SANDS OR ZONES 1, from	OIL SANDS OR ZONES 4639* to No. 4, from to to No. 5, from to No. 6, from to No.	vation ab	ove sea leve	el at Top	of Tubing H	lead	· KB	The in	formation given is to	be kept confidential
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ude data on rate of water inflow and elevation to which water rose in hole. 1, from	To no rate of water inflow and elevation to which water rose in hole. to	3, from.			to	••••••	No. 6,	from	to	·
AMOUNT SIZE OF CASING WHERE NO. SACKS OF CEMENT OF	To no rate of water inflow and elevation to which water rose in hole. to					IMPO	ORTANT WATER	SANDS		
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1 7 6/2 21.1 1700	1 3/0 1 200	_	CASING		ET (F CEMENT	USED	G		
2/1 / 3/0 1704	The property of the property o	3/4	7 5/8							
Tump & plug						7.7	rump & pr	ug		
RECORD OF PRODUCTION AND STIMULATION										
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		Acid	ized o	ld pe	erfs 47	16-221 W	1/500 gals a	acid, fra	ced W/2000	gals crude
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals cr	ized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals crude.	3000	lbs S	d,1	0 lbs	domite.	Set CI B	at 4675	' W/1 sx.	Acidized ne
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals cr	ized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals crude.	perf	46391	W/25	O gals	acid. f	raced W/200	10 osla	muda 2000	lha oa
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals cr 3000 lbs Sd, 150 lbs Adomite. Set CI BP at 4675! W/1 sx. Acidize	ized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals crude, lbs Sd, 150 lbs Adomite. Set CI BP at 4675! W/l sx. Acidized no	100	lbs Ad	omite).			Qanp	- 	±05
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals cr	ized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals crude, lbs Sd, 150 lbs Adomite. Set CI BP at 4675! W/l sx. Acidized no. 4639! W/250 gals acid, fraced W/2000 gals crude, 3000 lbs Sd	t of Pro	duction Stir	nulation	IP Pm	25 BO	86 BW in 0), hanna	W/31 MORODO	400 10/o
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals cr 3000 lbs Sd, 150 lbs Adomite. Set CI BP at 4675! W/1 sx. Acidize perf 4639! W/250 gals acid, fraced w/2000 gals crude, 3000 lbs Sd, 100 lbs Adomite.	ized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals crude, lbs Sd, 150 lbs Adomite. Set CI BP at 4675! W/l sx. Acidized new 4639! W/250 gals acid, fraced W/2000 gals erude, 3000 lbs Sd, lbs Adomite.							reiM.M. 33	mt. 34t. ERVE UE 1).	**************************************
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals cr 3000 lbs Sd, 150 lbs Adomite. Set CI BP at 4675! W/1 sx. Acidize perf 4639! W/250 gals acid, fraced W/2000 gals crude, 3000 lbs Sd, 100 lbs Adomite. t of Production Stimulation. IP Pup 25 BO, 86 BW in 24 hours W/34 MCFGPD, GOR 1	ized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals crude, lbs Sd, 150 lbs Adomite. Set CI BP at 4675! W/l sx. Acidized new 4639! W/250 gals acid, fraced W/2000 gals erude, 3000 lbs Sd, lbs Adomite. duction Stimulation IP Pup 25 BO, 86 BW in 24 hours W/34 MCFGPD, GOR 1360,	***************************************	*******************	••••••			***************************************		***************************************	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized old perfs 4.716-22! W/500 gals acid, fraced W/2000 gals cr 3000 lbs Sd, 150 lbs Adomite. Set CI BP at 4675! W/1 sx. Acidize perf 4639! W/250 gals acid, fraced w/2000 gals crude, 3000 lbs Sd, 100 lbs Adomite. t of Production Stimulation. IP Pup 25 BO, 86 BW in 24 hours W/34 MCFGPD, GOR 1 DOR 25 BO.	ized old perfs 4716-22! W/500 gals acid, fraced W/2000 gals crude, lbs Sd, 150 lbs Adomite. Set CI BP at 4675! W/1 sx. Acidized new 4639! W/250 gals acid, fraced W/2000 gals crude, 3000 lbs Sd, lbs Adomite. duction Stimulation IP Pup 25 BO, 86 BW in 24 hours W/34 MCFGPD, GOR 1360, DOR 25 BO.	• • • • • • • • • • • • • • • • • • • •		······································	***************************************	•••••			Depth Cleaned Out	•

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

									feet to	
Cable tools	were used	from	fc	eet to		feet,	and from		feet to	feet.
					PRO	DUCTION				
Put to Prod	lucing	Ma	y 19, 196	0	19					
OIL WELL	L: The p	oroduction	during the first 2	4 hour	s was	111	ba	arrels of liq	uid of which	% was
	was o	i l ;	% v	vas em	ulsion;	77	% wat	er; and	% was	sediment. A.P.I.
	Gravi	ty	Q	•••••		•				
GAS WELI	L: The p	oroduction	during the first 2	4 hour	s was		M.C.F.	plus		barrels of
	liquid	l Hydrocar	bon. Shut in Pres	su rc	•••••	lbs.				
Length of	Time Shu	t in		. 						
							NCE WI	rh Geogr	RAPHICAL SECTION	OF STATE):
			Southeastern N						Northwestern New	
			606	T.	Devonian	•••••		T.	Ojo Alamo	
			1012		Silurian				Kirtland-Fruitland	
			4372		Montoya				Farmington	
			4591		Simpson				Pictured Cliffs	
			4631		McKee				Menefee	
-					Ellenburger				Point Lookout	
					Gr. Wash			_	Mancos Dakota	
					Granite				Morrison	
			•••••••						Penn	
								_		

1. 141155						TION REC				
		Thickness		rmatio		From	То	Thickne	ss Format	ion
From	To	in Feet			10			in Feet		
606	606 012 372		Surface (Anhydrite Salt & Anh	8		Red Be	ds			
4372 4	591 631		Anhydrite Dela Lm		4.00					
4631 4	738		Dela Sd							
									*	
,	l									

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far May 20, 1960 (Date)
Company or Operator Continental Oil Company	Address Box 68, Eurice, New Mexico
Name	Position or TitleBistrictSuperintendent