

NEW MEXICO OIL CONSERVATION COMMISSION

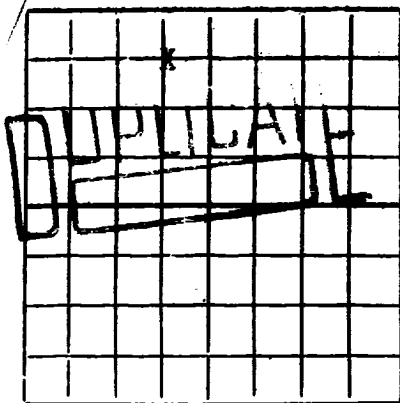
Santa Fe, New Mexico

HOBBS OFFICE CCC

WELL RECORD

1955 OCT 15 AM 9:50

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Well Lake Unit

Well No. 3, in NE 1/4 of N 1/4, of Sec. 6, T. 24S, R. 34E, NMPM.

San Simon Sink Block

UNDESIGNATED

Pool

County

Well is 660 feet from North line and 5280 feet from East line

of Section 6. If State Land the Oil and Gas Lease No. is 1980

Drilling Commenced June 17, 1955 Drilling was Completed August 22, 1955

Name of Drilling Contractor Layton and Newell Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 365 The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 8670 to 8817 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	Now	1251	Guide			
5-1/2"	17	Now	1829	Plat collar and guide shoe			
5-1/2"	15.5	Now	5578	Guide			
5-1/2"	17	Now	1509	Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WEIR SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	1259	1250	Pump & Plug		
8-1/4"	5-1/2"	8361	2200	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perfo. 8752-8817 acidized w/2,000 gals 15% LSTNE acid, 6,000 gals 15% LSTNE acid; 8707-30 w/3,000 gals 15% LSTNE acid, 10,000 gals 15% LSTNE acid; 8670-92 w/10,000 gals 15% LSTNE acid; 12.5 bbls crude w/20 gals ATPET 931, flushed w/42 bbls oil.

Result of Production Stimulation IP pumped 53 bbls oil, 2 bbls water, in 24 hrs, 74" stroke 15 SPM, gas volume 55.6 MCF, CO2 10.6, gravity 40.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

0

3868 TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

October 9,

PRODUCTION

Put to Producing _____, 19__ 55

96

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates _____	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen _____	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres _____	T. Rustler 1262	T. Dakota _____
T. Glorieta _____	T. Castile 4105	T. Morrison _____
T. Drinkard _____	T. Delaware Lime 5142	T. Penn _____
T. Tubbs _____	T. Delaware Sand 5195	T. _____
T. Abo _____	T. Bone Spring 8653	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1260	1260	Red Bed				
1260	1400	140	Anhydrite				
1400	4100	2700	Salt				
4100	5150	1050	Anhydrite & Salt				
5150	5200	50	Lime				
5200	8700	3500	Lime, Sand & Shale				
8700	8866	166	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Continental Oil Company Box 68, Eunice, New Mexico

Company or Operator _____ Address _____ District Superintendent

Name _____ Position or Title _____