Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DI

WELL API NO.

- DATE -

SETECT II OR ROWED DO, Artesia, NM 88210 SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEPENDENT RESERVOR. USE A PLUCATION FOR PERMIT (COPAN C-101) FOR SUCH PROPOSALS.) Type of Well: WELL	DISTRICT II Santa Fe New Mexico	88	300250849108	
STATE FEE DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENCE USE APPLICATION FOR PERMIT (FORM FOR PROPOSALS) DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENCE USE APPLICATION FOR PERMIT (FORM FOR FORM FORM FOR PERMIT (FORM FORM FORM FORM FORM FORM FORM FORM	PO Drawer DD Artecia NM 88210	87504-2088	5. Indicate Type of Lease	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOTUSE THIS PORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM CON) FOR SUCH PROPOSALS Type of Well: ONE.			STATE E	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS PORM YOR PROPOSALS TO DRILL OR TO DEFER OR PUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS) Type of Well: Well. \(\times \) Well. \(\times \) OTHER Well. \(\times \) Well. \(\times \) OTHER Repetitor Conco., Inc. Address of Operator 10 Desta Dr., STE 100W, Midland, TX 79705-4500 Well Location Unit Later \(F : \) 1980 Feet From The North Line and 1980 Feet From The West Line Section 6 Township 248 Range 34E NMFM Lea County (The Elevation (Show weather Dr. REB. RT. GR. etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING MECRARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB MECRARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB MECRARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB MECRARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB MECRARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER CASING CASING TEST AND CEMENT JOB OTHER CASING CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT JOB CASING			6. State Oil & Gas Lease No.	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TOA DIFFERENT RESERVOR. US: "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: ORL ORL ORL ORL ORL ORL ORL OR			E-5898-1	
DIFFERENT RESERVOR, USE 'APPLICATION FOR PERMIT' (FORM C. 101) FOR SUCH PROPOSALS) Seed	SUNDRY NOTICES AND REPORTS ON WE	LLS		
Type of Well: WEL	DIFFERENT RESERVOIR. USE "APPLICATION FOR PE	RMIT	7. Lease Name or Unit Agreement Name	
Name of Operator Conoco, Inc. Address of Operator 10 Desta Dr., STE 100W, Midland, TX 79705-4500 Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 6 Township 24S Range 34E NMPM Lea County Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Check Proposed or Completed Operations (Clearly state all periment details, and give periment datas, including estimated data of starring any proposed worth) SEE RULE 1103. And It is proposed to temporarily abandon this well' to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast from bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Claas "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl.	Type of Well:		Bell Lake Unit l	
Conoco, Inc. Address of Operator 10 Desta Dr., STE 100W, Midland, TX 79705-4500 Well Location Unit Letter F: 1980 Foot From The North Line and 1980 Foot From The West Line Section 6 Township 245 Range 34E NMPM Lea County 10 Elevation (Show washer Dr. RKB, KT, GR. sec) Section 7 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB MER: OTHER: OTHER: 1. Nipple—down wellhead and nipple—up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 ps1.	OIL GAS WELL OTHER			
Address of Operator 10 Desta Dr., STE 100W, Midland, TX 79705-4500 9. Pool name or Wildcat South Lake Atoka Output	Name of Operator		8. Well No.	
Well Location Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line Section 6 Township 24S Range 34E NMPM Lea County 3626' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CASING TEST AND CEMENT JOB LLOR ALTER CASING CASING CHANGE PLANS CASING TEST AND CEMENT JOB THER: OTHER: OTHER: The proposed or Completed Operations (Clearly state all periorent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103. And It is proposed to temporarily abandon this well' to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 ps1.			0. Pool same or Wildow	
Well Location Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line Section 6 Township 24S Range 34E NMPM Lea County 3626' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CASING TEST AND CEMENT JOB LL OR ALTER CASING CASING CASING TEST AND CEMENT JOB LL OR ALTER CASING THE Proposed or Completed Operations (Clearly state all perturent details, and give perturent dates, including estimated date of starting any proposed work) SEE RULE 1103. and It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "It" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 ps1.	•	500	Bell Lake Atoka	
Unit Letter F : 1980 Feet From The Morth Line and 1980 Feet From The West Line Section 6 Township 24S Range 34E NMPM Lea County 10. Elevation (Show weether DF, RKB, RT, GR, etc.) 3626' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING TEST AND CEMENT JOB MPORARILLY ABANDON CHANGE PLANS OTHER: OTHER: Describe Proposed or Completed Operations (Clearly state all perionent details, and give perinnent dates, including estimated date of starting any proposed worth SEE RULE 1103. and It is proposed to temporarily abandon this well' to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl.	Well Location	500	South	
10. Elevation (Show washer DF, RKB, RT, GR, etc.) 3626' DF		Line and1980	Feet From The West Line	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: REPORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. and It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 ps1.		ange 34E	NMPM Lea County	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: REFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE PRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE PROposed or Completed Operations (Clearly state all pertinent details. and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2. Describe Proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 ps1. NINATURE ST. Conservation Coordinator 6-7-91 DATE TITLE SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE PROPORTION. ALTERING CASING COMMENCE DRILLING CASING COMMENCE PROPORTION. ALTERING CASING COMMENCE DRILLING CASING COMMENCE PROPORTION. PLUG AND ABANDONMENT COMMENT COMMENT COMMENT COMMENT COMMENT COMMENT COMMENT COMMENT COMMENT. SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENT COMMENT COMMENT COMMENT COMMENT COMMENT COMMENT COMMENT COMMENT. REMEDIAL WORK ALTERING CASING COMMENT COMMEN	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		
NOTICE OF INTENTION TO: REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. and It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. hereby certify that the information above is prus and confidence to the best of my knowledge and belief. Sr. Conservation Coordinator DATE ST. Conservation Coordinator DATE DATE DATE A. CIPPLOW AND ABANDON REPORT OF: REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING DESIGNED ALTERING CASING REMEDIAL WORK ALTERING CASING DESIGNED COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENT DATE AND ALTERING CASING DESIGNED COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENT DATE AND ALTERING CASING DESIGNED COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENT DATE CASING TEST AND CEMENT JOB AND ALTERING CASING DESIGNED COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENT DATE AND ALTERING CASING DESIGNED COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENT DATE AND ALTERING CASING DESIGNED CASING TEST AND CEMENT JOB AND ALTERING CASING DESIGNED CASING TEST AND CEMENT JOB AND ALTERING CASING DESIGNED CASING TEST AND CEMENT JOB AND ALTERING CASING DESIGNED CASING TEST AND CEMENT JOB AND ALTERING CASING DESIGNED CASING TEST AND CEMENT JOB AND ALTERING CASING DESIGNED CASING TEST AND CEMENT JOB AND ALTERING CASING DESIGNED CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB AND ALTERING CASING DESIGNED CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB CASING TEST A			<u> </u>	
REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. and It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. Conservation Coordinator DATE ST. Conservation Coordinator DATE DATE	** *		-	
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. and It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 ps1.	NOTICE OF INTENTION TO:	SUB	SUBSEQUENT REPORT OF:	
CASING TEST AND CEMENT JOB OTHER: OTHER: Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. and It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 ps1.	RFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. and It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. hereby certify that the information above us true and complete to the best of my knowledge and belief. Sr. Conservation Coordinator DATE OTHER: 2. Proposed DATE OTHER: D. Circulated Action of Starting any proposed and It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl.	MPORARILY ABANDON X CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. and It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. hereby certify that the information above is true and complete to the best of my knowledge and belief. Sr. Conservation Coordinator 6-7-91 TITLE Sr. Conservation Coordinator 6-7-91	ILL OR ALTER CASING	CASING TEST AND CE	EMENT JOB	
2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. and It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Signature Signature Signature Signature Signature Date PATE PATE PATE (915) 686-6	TUTO.	OTHER:		
It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. hereby certify that the information above is true and complete to the best of my knowledge and belief. Sr. Conservation Coordinator 6-7-91 TITLE Sr. Conservation Coordinator 6-7-91 TITLE ST. Conservation Coordinator 6-7-91				
It is proposed to temporarily abandon this well to perform the following operations: 1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. hereby certify that the information above is true and complete to the best of my knowledge and belief. Sr. Conservation Coordinator TILLE Sr. Conservation Coordinator DATE ONATURE PAGE (915) 686-6	· · · · · · · · · · · · · · · · · · ·	nd give pertinent dates, inclu	ding estimated date of starting any proposed	
1. Nipple-down wellhead and nipple-up BOP. 2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. Show the information above is true and complete to the best of my knowledge and belief. Signature Title Sr. Conservation Coordinator 6-7-91 DATE		and		
2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. hereby cerufy that the information above is true and complete to the best of my knowledge and belief. ST. Conservation Coordinator 6-7-91 TITLE ST. Conservation Coordinator 6-7-91 DATE (915) 686-6				
2. Run in hole with 7" cast iron bridge plug and set at ± 12100' - 11820'. 3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. hereby cerufy that the information above is true and complete to the best of my knowledge and belief. Sr. Conservation Coordinator 6-7-91 DATE DATE (915) 686-6	It is proposed to temporarily abandon this	well to perform	n the following operations:	
3. Spot 50 sacks of Class "H" cement on CIBP from 12100 - 11820'. 4. Circulate packer fluid and test casing to 500 psl. hereby cerufy that the information above is true and complete to the best of my knowledge and belief. INNATURE Sr. Conservation Coordinator DATE			n the following operations:	
4. Circulate packer fluid and test casing to 500 psl. hereby cerufy that the information above is true and complete to the best of my knowledge and belief. ST. Conservation Coordinator DATE	1. Nipple-down wellhead and nipple-up	p BOP.		
hereby certify that the information above is true and complete to the best of my knowledge and belief. Sr. Conservation Coordinator 6-7-91 TITLE TITLE (915) 686-6	 Nipple-down wellhead and nipple-up Run in hole with 7" cast iron brid 	p BOP. dge plug and set	at ± 12100' - 11820'.	
SIGNATURE ST. Conservation Coordinator 6-7-91 TITLE ST. Conservation Coordinator 0-7-91 DATE (915) 686-6	 Nipple-down wellhead and nipple-up Run in hole with 7" cast iron brid Spot 50 sacks of Class "H" cement 	p BOP. dge plug and set on CIBP from 12	at ± 12100' - 11820'. 2100 - 11820'.	
Sr. Conservation Coordinator 6-7-91 TITLE Sr. Conservation Coordinator 0-7-91 (915) 686-6	 Nipple-down wellhead and nipple-up Run in hole with 7" cast iron brid Spot 50 sacks of Class "H" cement 	p BOP. dge plug and set on CIBP from 12	at ± 12100' - 11820'. 2100 - 11820'.	
IONATURE Sr. Conservation Coordinator 6-7-91 TITLE Sr. Conservation Coordinator 6-7-91 (915) 686-6	 Nipple-down wellhead and nipple-up Run in hole with 7" cast iron brid Spot 50 sacks of Class "H" cement 	p BOP. dge plug and set on CIBP from 12	at ± 12100' - 11820'. 2100 - 11820'.	
Sr. Conservation Coordinator 6-7-91 TITLE Sr. Conservation Coordinator 6-7-91 (915) 686-6	 Nipple-down wellhead and nipple-up Run in hole with 7" cast iron brid Spot 50 sacks of Class "H" cement 	p BOP. dge plug and set on CIBP from 12	at ± 12100' - 11820'. 2100 - 11820'.	
Sr. Conservation Coordinator 6-7-91 TITLE Sr. Conservation Coordinator 6-7-91 (915) 686-6	 Nipple-down wellhead and nipple-up Run in hole with 7" cast iron brid Spot 50 sacks of Class "H" cement 	p BOP. dge plug and set on CIBP from 12	at ± 12100' - 11820'. 2100 - 11820'.	
Sr. Conservation Coordinator 6-7-91 TITLE Sr. Conservation Coordinator 0-7-91 (915) 686-6	 Nipple-down wellhead and nipple-up Run in hole with 7" cast iron brid Spot 50 sacks of Class "H" cement 	p BOP. dge plug and set on CIBP from 12	at ± 12100' - 11820'. 2100 - 11820'.	
Sr. Conservation Coordinator 6-7-91 TITLE Sr. Conservation Coordinator 0-7-91 (915) 686-6	 Nipple-down wellhead and nipple-up Run in hole with 7" cast iron brid Spot 50 sacks of Class "H" cement 	p BOP. dge plug and set on CIBP from 12	at ± 12100' - 11820'. 2100 - 11820'.	
TITLE DATE (915) 686-6	 Nipple-down wellhead and nipple-up Run in hole with 7" cast iron brid Spot 50 sacks of Class "H" cement 	p BOP. dge plug and set on CIBP from 12	at ± 12100' - 11820'. 2100 - 11820'.	
(915) 686-6	1. Nipple-down wellhead and nipple-up 2. Run in hole with 7" cast iron brid 3. Spot 50 sacks of Class "H" cement 4. Circulate packer fluid and test ca	p BOP. dge plug and set on CIBP from 12 asing to 500 psl	at ± 12100' - 11820'. 2100 - 11820'.	
TYPE OR PRINTYNAME Jerry W. Hoover TELEPHONE NO. (713) 000-0	1. Nipple-down wellhead and nipple-up 2. Run in hole with 7" cast iron brid 3. Spot 50 sacks of Class "H" cement 4. Circulate packer fluid and test can hereby cerufy that the information above is true and complete to the best of my knowledge and	p BOP. dge plug and set on CIBP from 12 asing to 500 psl	at ± 12100' - 11820'. 2100 - 11820'. I.	
	1. Nipple-down wellhead and nipple-up 2. Run in hole with 7" cast iron brid 3. Spot 50 sacks of Class "H" cement 4. Circulate packer fluid and test can hereby cerufy that the information above is true and complete to the best of my knowledge and	p BOP. dge plug and set on CIBP from 12 asing to 500 psl	ion Coordinator 6-7-91	
	1. Nipple-down wellhead and nipple-up 2. Run in hole with 7" cast iron brid 3. Spot 50 sacks of Class "H" cement 4. Circulate packer fluid and test continue the information above is true and confined to the best of my knowledge and the continue that the information above is true and confined to the best of my knowledge and the continue that the information above is true and confined to the best of my knowledge and the continue that the information above is true and confined to the best of my knowledge and the continue that the information above is true and confined to the best of my knowledge and the continue that the information above is true and confined to the best of my knowledge and the continue that the information above is true and confined to the best of my knowledge and the continued to the continued to the best of my knowledge and the continued to the continued	p BOP. dge plug and set on CIBP from 12 asing to 500 psl	ion Coordinator 6-7-91	
Thus space for State Use;	1. Nipple-down wellhead and nipple-up 2. Run in hole with 7" cast iron brid 3. Spot 50 sacks of Class "H" cement 4. Circulate packer fluid and test can Thereby cerufy that the information above is true and complete to the best of my knowledge and Signature	p BOP. dge plug and set on CIBP from 12 asing to 500 psl	ion Coordinator 6-7-91 TELEPHONE NO. (915) 686-6	

_ mle -

APPROVED BY -