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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name BELL LAKE
2. Name of Operator Continental Oil Company		8. Farm or Lease Name BELL LAKE UNIT 1
3. Address of Operator Box 460, Hobbs, N.M. 88240		9. Well No. 4
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 24-S RANGE 34E NMPM.		10. Field and Pool, or Wildcat S. Bell Lake - A Toka
15. Elevation (Show whether DF, RT, GR, etc.) 3615' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Shut OFF Water <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK STARTED: 3-25-77 WORK COMPLETED: 9-3-77
WORK DONE: MILLED FOR MODEL DA PKR AT 12,033'. PUSHED FISH TO 13,123'. COULD NOT RECOVER PKR & TAIL PIPE. PERF 7" CSG 1/4 JSPP AT 12,900'. RAN CMT RETAINER SET AT 12,700'. INJ 10 BELS BRINE WTR BELOW RETAINER. TSTD TBG 2000 PSI. INJ AGAIN UNDER RETAINER 10 BELS WTR. ESTABLISHED COMMUNICATIONS THRU PERFS ABOVE RETAINER. SQUEEZED 1/100 SK CLASS "H" CMT 1/4 ADDITIVES. RMPD 63 SK CMT & CLOSED CASING VALVE. RMPD 28 SK CMT INTO PERFS AT 12,900'. DUMPED 4 SK CMT ON TOP OF RETAINER. MAX CP 2000 PSI, MAX TP 2000 PSI, AFTER 3 MIN NO DROP IN PRESSURES. PULLED TBG. INSPECTION OF TBG INDICATED SEVERE INTERNAL EROSION. DFLD TO 12,550'. REV & WASHED TO SOLID CMT AT PETD 12,556'. 70' BELOW BOTTOM PERF AT 12,436'. VERY LITTLE LOSS OF FLUID. APPARENT SHUT-OFF OF COMMUNICATION ACCOMPLISHED. RAN BAKER LOK-SET PKR SET AT 12,165'. ON-OFF TOOL SET AT 12,164'. TBG SET AT 12,163'. ALL TSTD TO 5000 PSI. NO LEAKS. RAN INJECTION SURVEY. FLOW WAS THROUGH LOWER PERFS AT 12,475'-12,436' AT 1 BPM. MAX INJ PRESS 3300 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE ADMIN. SUPER. DATE 12-28-77

APPROVED BY 12/28/77 TITLE 12/28/77 DATE 12/28/77

CONDITIONS OF APPROVAL, IF ANY: NMOC-4 File

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1977

OIL CONSERVATION COMM.
HOBBS, N. M.