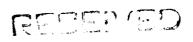
NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee.
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL STATES	BELI LAKE
2. Name of Operator	8, Farm or Lease Name
Continental oil company	BELL LAKE UNIT!
3. Address of Operator	9. Well No.
BOX 460 HOBBS N.M. 88240	4
4. Location of Weil	10. Field and Pool, or Wildcat
UNIT LETTER F . 1980 FEET FROM THE NOTH LINE AND 1980 FEET FROM	5, Boll Lake-Atoka
THE WOST LINE SECTION 6 TOWNSHIP 24-5 RANGE 34E NMPM	
THE WOST LINE, SECTION 6 TOWNSHIP 24-5 RANGE 34E NMPN	
15. Elevation (Show whether Df, RT, GR, etc.)	12. County
All	L=6.
16. Check Appropriate Box To Indicate Nature of Notice, Report or Or	ther Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	r—-
PERFORM REVEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER SHUT OFF	Water
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1703.	g estimated date of starting any proposed
WORK STARTED: 3-25-77 WORK COMPLETED:	9-3-77
WORK DONE: MILLED FOR MODEL DA PKR AT 12,033'. F	
TO 13,128 . COULD NOT RECOVER PKR & TAIL PIPE.	
W4 JSPF AT 12,900% RAY CAT RETAINED SET AT 12, 10 BELS BRINE WTR BELOV DETAINED. TSTD TBG 2000	
AGAIN UIDER RETAINER 10 BELS WIR. FSTAELISHED CO	
THRU PERFS ABOVE RETAINED. SQUEEZED WIGO SY CLA	
WADDITIVES. PAFD 63 SM CAT & CLOSED CASING VALV	
SK CAT INTO PERFS AT 12,900% DUIPED 4 SK CAT ON	
MAK OP 2000 FSI, MAK TP 2000 PSI, AFTER 3 MIN MO	
PRESSURES. PULLED TEG. INSPECTION OF TEG INDICA	
INTERNAL ERROSION. DELD TO 12,550 . REV & WASHE	
CAT AT FETD 12,556; 70' BELOW BOTTOM FERF AT 12,	
LITTLE LOSS OF FLUID. APPARENT SHUT-OFF OF COMMIT	
ACCOMPLISHED. EAN BAKER LOW-SET FKR SET AT 12,16	
TOOL SET AT 12,164', THE SET AT 12,163'. ALL TET	
NO LEAKS. THE UNIECTION SURVEY. FLOW WAS THEOUG	
AT 12,475'-12,436' AT 1 BFM. MAK INJ PRESS 3300'	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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(1977

OIL CONSERVATION COMM. NOBBS, N. M.