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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E.5896-1

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☐ GAS WELL ☒ OTHER-	7. Unit Agreement Name BELL LAKE
2. Name of Operator Continental Oil Company	8. Farm or Lease Name BELL LAKE UNIT 1
3. Address of Operator Box 460, Hobbs, N.M. 88240.	9. Well No. 4
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 24 S RANGE 34 E N.M.P.M.	10. Field and Pool, or Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3615' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER Shut OFF Water. ☒	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

ON 8-14-77 The subject well went Down on High Pressure when The Gas Transmission Company's Plant was Shut-in. Subsequently The well Logged off. Attempts To Swab The well Back on To Production Have Proven UNSUCCESSFUL. The Water Influx IS Believed To be coming From Beneath The Present Producing Horizon. IT IS Proposed To Shut off The Water Influx AS Follows:

1. Load and Kill The well with 10 LB Brine
2. Circulate out Packer Fluid.
3. Mill out and Retrieve Baker Model DB Packer AT 12,083' and Cleanout To 12,950'.
4. Perforate w/ 4 ISPF using A 4" centralized Casing Gun AT $\pm$ 12,900'.
5. Set CMT Retainer AT $\pm$ 12,700', IF Pump Rate can be Established, Squaze with 100 SX class H CMT. Pull out of Retainer and spot 50' of CMT Above. IF Pump Rate can not Be Established, Pull out of Retainer and spot 100' of CMT Above.
6. Run Baker Lok-set Retrivable Csg Pkr and set AT $\pm$ 12,150'. Kick The well OFF with Nitrogen, Return The well To Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Ben A. Lee** TITLE **Administrative Supervisor** DATE **August 25, 1977**

APPROVED BY _____ TITLE _____ DATE **AUG 25 1977**

CONDITIONS OF APPROVAL, IF ANY: **NMOC-4, File**

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DEC 21 1977

OIL CONSERVATION COM. A.
HOBBS, N. M.