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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [✓] Fee [ ]

5. State Oil & Gas Lease No.: E-5896-1

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [✓] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [✓] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: BELL LAKE

8. Farm or Lease Name: BELL LAKE UNIT 1

9. Well No.: 4 (R-4821) S. Bell Lake-Atoka Gas

2. Name of Operator: CONTINENTAL OIL CO

10. Field and Pool, or Wildcat: ATOKA PENN

3. Address of Operator: BOX 460 HOBBS

4. Location of Well: UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 6 TWP. 24-S RGE. 34-E NMPM

12. County: LEA

15. Date Spudded (STARTED)	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-22-73		7-6-73	3615' DF	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By →	Rotary Tools	Cable Tools
15,566	14,000				

24. Producing Interval(s), of this completion — Top, Bottom, Name: 12,450' – 12,486 ATOKA PENN

25. Was Directional Survey Made:

26. Type Electric and Other Logs Run: NONE

27. Was Well Cored:

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94 #	800'		1200 sx circ	–
13 3/8"	54.5, 61, 68 & 72	6089		4081 sx	–
9 5/8	43.5, 47, 53.5, & 43.5	12,434		2220 sx	–
7"	32 & 29	14,561		500 sx	–

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number): 12,450; 12,460; 12,470; 12475; 12,486; w/ 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NONE	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping – Size and type pump)	Well Status (Prod. or Shut-in)
7-6-73	FLOWING	PROD

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio
7-7-73	24	–		29	5,000		172,413

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)
6920	–		–	–	–	–

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD TO TRANS WESTERN

Test Witnessed By:

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. E. Yoakley TITLE ADM. SUPERVISOR DATE 7-18-73