FILE U.S.G.S.  U.S.G.S.  LAND OFFICE OPERATOR  WELL  OPERATOR  WELL  OPERATOR  WELL  OPERATOR  WELL  OPERATOR  OTHER  OTH	· J							
DOSTRIBUTION ANTA PE  NEW MEXICO DIL CONSERVATION COMMISSION FILE AND PE  NEW MEXICO DIL CONSERVATI	NO. OF COPIES RECEIVED	O. OF COPIES RECEIVED						
NEW MEXICO OIL CONSERVATION COMMISSION  NEW MELL COMPLETION OR RECOMPLETION REPORT AND LOG  STORY TO THE CONTROL OF THE COMPLETION OR RECOMPLETION REPORT AND LOG  STORY WELL								1-1-65
WELL COMPLETION OR RECOMPLETION REPORT AND LOG SAME AND AND ASSESSED AND OFFICE OF THE PROPERTY OF THE PROPERT	SANTA FE	_ <del></del>						·
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### CASHA RECORD FOR SULL CONTROLLED FOR SULL	U.S.G.S.			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,		5, state Off	
THE OF NOLLS  THE OF COURLETTION  THE OF COURT THE OWN THE	LAND OFFICE						irini	
TYPE OF COMPLETION  OFFICE OFFIC	OPERATOR							
The Common Section of Common Section 1980 rest room the MORTH rest of Prod.   10. Field and Prod.   10. Field	la. TYPE OF WELL						7. Unit Agre	ement Name
The Common Section of Common Section 1980 rest room the MORTH rest of Prod.   10. Field and Prod.   10. Field		01L	GAS	DRY	OTHER		BELL	LAKE
CONTINGENTAL OIL CO CONTINGENTAL  NOTICE STATE  BOX 440 HOBBS  INT DEATER 1980 PEET FROM THE MORETAL INCOME.  INT DEATER 1980 PEET FROM THE MORETAL INCOME.  INT DEATER 1880 PEET TO. Renewal 17. DESCRIPTION OF PEED 1. 13. Eleventon (FP, RNB, RT, CR, etc.) 18. Elev. Contingended  22. Interingent oil Contingent 18. Description of the completion of the completio		101					4	
CONTINENT OLD COLOR OF SILVE COLOR STATE OF THE SET TOOK THE LOCATED STATE OF SILVE COLOR SILVED STATE OF SILV	WELL OVER		N BACK	RESVR.	OTHER		9. Well No.	AKE UNIT 1
BOX. 460 H0885  1. Torritor of No. 1. Torritor of N			0.0				6	/\ 70 <i>~</i>
THE LETTER F LOCATES 1980 FEET FROM THE MORTH LINE AND 1280 FEET FROM 12. Country  FOR WEST LINE OF SEC. 4 AP. 945 NET. 34 MILE MADE 1980 FEET FROM 12. Country  15. Date T.C., Reached 17. Date Country  7 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -	CONTINENT And Address of Operator	92 016	20				10. Field on	d Pool, or Wildcat Ga
THE LETTER F LOCATES 1980 FEET FROM THE MORTH LINE AND 1280 FEET FROM 12. Country  FOR WEST LINE OF SEC. 4 AP. 945 NET. 34 MILE MADE 1980 FEET FROM 12. Country  15. Date T.C., Reached 17. Date Country  7 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -								PENN
The Production Record (Revval, size and sumber)  12. Production Record (Revval, size and sumber)  13. Production Record (Revval, size and sumber)  14. Production Record (Revval, size and sumber)  15. Production Record (Revval, size and sumber)  16. Production Record (Revval, size and sumber)  17. Production Record (Revval, size and sumber)  18. Production Record (Revval, size and sumber)  19. Production Record (Revval, size a	4. Location of Well	7						
The Production Record (Revval, size and sumber)  12. Production Record (Revval, size and sumber)  13. Production Record (Revval, size and sumber)  14. Production Record (Revval, size and sumber)  15. Production Record (Revval, size and sumber)  16. Production Record (Revval, size and sumber)  17. Production Record (Revval, size and sumber)  18. Production Record (Revval, size and sumber)  19. Production Record (Revval, size a	_			. ( 0		10 6 11		
Company   16, Date T.D. Reached   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   17, Date Compl. (Ready to Prod.)   18, Elevations (Prod. of Sharier)   18, Elevations (DF, RRR, RT, GR, etc.)   19, Ever, Cashingheed   18, Elevations (Prod. of Sharier)   18, Elevations (Prod. of Ready to Prod.)   19, Elevations (Prod.	JNIT LETTER	LOCATED	980 FEET FR	ом тне <u>XOR7.</u>	LINE AND	1780 FEE	T FROM 12. County	
Total resth   21. Flug Sack T.D.   22. [I Multiple Compl., How 23. Estate that   Coble Tools   Coble Tools	WEST		148 -	741-F			LFA	
Total resth   21. Flug Sack T.D.   22. [I Multiple Compl., How 23. Estate that   Coble Tools   Coble Tools	15. Date Specialed	16. Date T.D. F	Reached 17. Date	Compl. (Ready to P	rod.) 18. Ele	vations (DF, RK	B, RT, GR, etc.) 19.	Elev. Cashinghead
3. Foreign Intervalital, of this completion — Top, Bottom, Name    12, 450 ' - 12, 486	5-22-73		7	- 6 - 73	3	615' DI	F .	
3. Foreign Intervalital, of this completion — Top, Bottom, Name    12, 450 ' - 12, 486	20. Total Depth	21. Flu	ig Back T.D.	22. If Multiple Many	Compl., How	23. Intervals Drilled B	, Rotary Tools	Cable Tools
12, 450	15,566		4,000	Name		<u> </u>	1	1 25. Was Directional Survey
16. Type Illustric and Other Logs Run  NONE  CASING RECORD (Report all strings set in well)  CASING SIZE  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  12.0 Y CAL  13.7 Y Sts., L/, L8772 + 0.89  13.7 YSS. 12.43.4  13.7 YSS. 12.43.4  13.7 YSS. 12.43.4  13.0 Y SOO Y CAL  -  13.7 Y Sts., L/, L8772 + 0.89  13.0 Y CAL  -  13.1 YSS STOCK  TUBING RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT SCREEN  SIZE  DEPTH SET  PACKER SET  11. Feriforiation Executed (Interval, size and number)  12. YSO; 12,460; 12,470; 12,475;  12. YSO; 12,460; 12,470; 12,475;  12. YSO; 12,460; 12,470; 12,475;  13. PRODUCTION	24. Producing Interval(s)	), of this comple	tion - Top, Bottom	, Name				
16. Type Illustric and Other Logs Run  NONE  CASING RECORD (Report all strings set in well)  CASING SIZE  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  12.0 Y CAL  13.7 Y Sts., L/, L8772 + 0.89  13.7 YSS. 12.43.4  13.7 YSS. 12.43.4  13.7 YSS. 12.43.4  13.0 Y SOO Y CAL  -  13.7 Y Sts., L/, L8772 + 0.89  13.0 Y CAL  -  13.1 YSS STOCK  TUBING RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT SCREEN  SIZE  DEPTH SET  PACKER SET  11. Feriforiation Executed (Interval, size and number)  12. YSO; 12,460; 12,470; 12,475;  12. YSO; 12,460; 12,470; 12,475;  12. YSO; 12,460; 12,470; 12,475;  13. PRODUCTION	12,450'-	- 12,48	6 A TO	KA PENI	v			
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  10" 94 # 800' 13 #9" 51.5, 21, 48712 8089 4081 4x - 9 *99 7" 32 + 29 1, 561  C. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  11. Fertforution Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12. Y86; \( \omega) \( 2\) J\$ \$\int \( \omega) \)  12. Y86; \( \omega) \( 2\) J\$ \$\int \( \omega) \)  13. PRODUCTION  14. Feet First Froduction 15. For Total Hours Tester: Choke Size Proving, For Total Test Packers 16. Feet Packers 17. 7-7. See Costing Pressure Colculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  18. Figure of test Hours Tester: Choke Size Proving For Test Packers 18. Figure of Test Proving For Test Packers 19. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  19. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  19. List of Attachments							27. W	as Well Cored
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  10" 94 # 800' 13 #9" 51.5, 21, 48712 8089 4081 4x - 9 *99 7" 32 + 29 1, 561  C. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  11. Fertforution Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12. Y86; \( \omega) \( 2\) J\$ \$\int \( \omega) \)  12. Y86; \( \omega) \( 2\) J\$ \$\int \( \omega) \)  13. PRODUCTION  14. Feet First Froduction 15. For Total Hours Tester: Choke Size Proving, For Total Test Packers 16. Feet Packers 17. 7-7. See Costing Pressure Colculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  18. Figure of test Hours Tester: Choke Size Proving For Test Packers 18. Figure of Test Proving For Test Packers 19. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  19. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  19. List of Attachments	NONE							
20" 94 # 8 800 1200 AY COL - 13 78" 51.5, 41, 65.718 60.89 40.81 AY - 9 79 43.5, 47,53.5 + 48 12, 43.84 28.20 AY - 7" 32 + 19 14 56.0	28.		CAS	ING RECORD (Repo	ort all strings se	et in well)		
3   3   3   3   3   3   3   3   3   3	CASING SIZE				ESIZE			AMOUNT PULLED
2. LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  12. Fettoration Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  PRODUCTION  For a first Production  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pump)  Production Method (Flowing, gas lift, pumping – Size and type pum	10"							
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  11. Firstorition Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  12, 486; w/ 2 J5 Pf  12, 486; w/ 2 J5 Pf  PRODUCTION  Inter Pirst Production  7-6-73  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Test  120 W/W  Production Oil - Ebl.  130 Gas - MCF  Water - Bbl.  Gas - Oil Ratio  131 Gas - Oil Ratio  132 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  134 DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  135 DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  136 DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  137 DEPTH OIL STATE AND LIFE AND LI	13 78"							-
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  11. Finiteristion Record (Interval, size and number)  12. Finiteristion Record (Interval, size and number)  13. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12. Y50; 12. Y60; 12. Y70; 12. Y75;  13. PRODUCTION  14. First Production  Production Method (Flowing, gas lift, pumping - Nize and type pump)  Flow I Well Status (Prod. or Shut-in)  Flow I Well Status (Prod. or Shut-in)  Flow Tubbes Press. Casing Pressure Calculated 24 Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Gravity - API (Corr.)  14. Finite Production  Test Perfor 29  15. Coo Water - Bbi. Oil Gravity - API (Corr.)  Gas - MCF Water - Bbi. Oil Gravity - API (Corr.)  Flow Tubbes Tess. Casing Pressure Calculated 24 Oil - Bbi. Gas - MCF Water - Bbi. Oil Gravity - API (Corr.)  15. Coo Water - Bbi. Oil Gravity - API (Corr.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By	7 "		· .	6/		500	ax	
11. Ferforition Record (Interval, size and number)  12. YSO; /2,YGO; /2,YGO; /2,YTO; /2,YTO;  13. PRODUCTION  13. PRODUCTION  14. Ferforition Record (Interval, size and number)  15. PRODUCTION  16. PRODUCTION  16. Production Method (Flowing, gas lift, pumping - Size and type pump)  16. Production Method (Flowing, gas lift, pumping - Size and type pump)  17. PRODUCTION  18. PRODUCTION  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping - Size and type pump)  18. Production Method (Flowing, gas lift, pumping -	2					30.	TUBING REC	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  NONE  12, 486; \( \omega / 2 \) 15 PF  2. PRODUCTION  Froduction Method (Flowing, gas lift, pumping - Size and type pump)  Froduction Flow Flow Flowing - Size and type pump)  Froduction Flow Flow Flowing - Size and type pump)  Froduction Flow Flow Flowing - Size and type pump)  Froduction Flow Flow Flow Flow Flow Flow Flow Flow	SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  NONE  12, 486; \( \omega / 2 \) 15 PF  2. PRODUCTION  Froduction Method (Flowing, gas lift, pumping - Size and type pump)  Froduction Flow Flow Flowing - Size and type pump)  Froduction Flow Flow Flowing - Size and type pump)  Froduction Flow Flow Flowing - Size and type pump)  Froduction Flow Flow Flow Flow Flow Flow Flow Flow								
DEPTH INTERVAL  NONE  12, 486; w/2 JSPF  PRODUCTION  First First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  FLOW IVE  Production  FLOW IVE  FLOW IVE  Production  FLOW IVE  FLOW IVE	II. Europeation Regard (	Interval size an	d number)	1	32. AC	ID. SHOT, FRA	CTURE, CEMENT SQ	UEEZE, ETC.
PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow I be the first Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow I be the first Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow Test Period  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow Test  Water - Bbl.  Oil Gravity - API (Corr.)  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Test Witnessed By  Sold To TRANS WESTERN  35. List of Attachments  Test Witnessed By	31. Perforation Necord (	mierout, size un	a numbery					
PRODUCTION  Inter First Production Production Method (Flowing, gas lift, pumping = Size and type pump)  Flow Tubing Press.  Gasing Pressure Calculated 24- Oil = Bbl.  Gas = MCF Water = Bbl.  Gas = MCF Water = Bbl.  Gas = Oil Ratio  172, 413  Flow Tubing Press.  Gasing Pressure Calculated 24- Oil = Bbl.  Gas = MCF Water = Bbl.  Gil Gravity = API (Corr.)  Hour Rate  Sold To TRANS WESTERN  35. List of Attachments  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By		_			NONE			
PRODUCTION  [inste First Production   Production Method (Flowing, gas lift, pumping = Size and type pump)   Well Status (Prod. or Shut-in)    7-6-73   Flow IV6   Production Method (Flowing, gas lift, pumping = Size and type pump)   PRSD    Pate of Test   Hours Tested   Choke Size   Production For Oil = Bbl.   Gas = MCF   Water = Bbl.   Gas = Oil Ratio    7-7-73   24   - Test Prefrod   29   5,000   /72,4/3    Flow Tubing Press.   Casing Pressure   Calculated 24   Oil = Bbl.   Gas = MCF   Water = Bbl.   Oil Gravity = API (Corr.)    4926   Hour Rate   Hou	12,450; 12,	460 ; 12,	470; 124	75)				
PRODUCTION  Inste First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow I First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow I First Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow I First Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow I First Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow I First Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow I First Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow I First Production Method (Flowing, gas lift, pumping - Size and type pump)  Flow I First Water - Bbi.  Gas - MCF Water - Bbi.  Gas - MCF Water - Bbi.  Oil Gravity - API (Corr.)  Hour Rate  Flow Tubing Press.  Gas - MCF Water - Bbi.  Oil Gravity - API (Corr.)  Fest Witnessed By  Sold TO TRANS WESTERN  35. List of Attachments  Test Witnessed By  Test Witnessed By  Test Witnessed By  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	13 404 1	1 - 154	ı <sub>/</sub> =					
Production Method (Flowing, gas lift, pumping — Size and type pump)  Flow Tubica Press.  Casing Pressure  Calculated 24- Hour Rate  Casing Pressure  Casing Pre	12,486, 4	7 2 33.		PBOD	LICTION			
Prote of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  7.7-73 24 -	inte First Production	Prod	uction Method (Flo			уре ритр)	Well Statu	s (Prod. or Shut-in)
Parte of Test  Hours Tested  Choke Size  Prod'n. For Oil = Bbl. Gas = MCF Water = Bbl.  Test Period  172, 413  Plow Tubing Press.  Casing Pressure  Calculated 24-Hour Rate  Hour Rate  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold TO TRANS WESTERN  35. List of Attachments  Test Witnessed By  Test Witnessed By  Test Witnessed By  Test Witnessed By			_				PRO	0
7-7-73 Plow Tubing Press. Casing Pressure Calculated 24-Hour Hate Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  4-926  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  504D TO TRANS WESTERN  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF		
Hour Rate  4926  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD TO TRANS WESTERN  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	7-7-73	24	_				70.0	172,4/3
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD TO TRANS WESTERN  35. List of Attachments  36. Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Casing Pressu	re   Calculated 24 Hour Rate	- Oil - Bbl.	Gas MC 		r – Rpr. Or.	Gravity — API (Corr.)
50LD TO TRANS WESTERN  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	6 920	Sold used for fo	vel vented etc.)	-   -			Test Witnessed	Ву
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	35. List of Attachments	I HANS W	Jes/ekn		<u> </u>			
$\sim$	i							
SIGNED M. E. Gahley TITLE ADM. SUPERVISOR DATE 7-18-73	36. I hereby certify that	the information	shown on both side	s of this form is tru	ie and complete	to the best of m	y knowledge and belie	f.
SIGNED 11. 6. U SOPER VISOR DATE 7-18-73	M	8/100	Men	•				<b>5</b> / 6
V	SIGNED ///	o visia	7	TITLE_AL	OM. SUPE	RVISUR	DATE	7-18-73
			V,					